District I State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Revised June 10, 2003 Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office Oil Consecvation Div District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis D Santa ge, NW 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT THORIZATION TO TRANSPORT I. REQUEST FOR ALLOWABLE AND A Operator name and Address OGRID Number **BOLD ENERGY, LP** 233545 415 W. Wall, Suite 500 Reason for Filing Code/ Effective Date Midland, Texas 79701 New Well API Number Pool Name **Pool Code** 30 - 015-34427 Mile Draw Wolfcamp 100 **Property Code Property Name** Well Number 35477 **Mara State** 10 Surface Location UL or lot no. Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line County N 6 198 23E 770 South 1880 West **Eddy Bottom Hole Location** UL or lot no. Section Township Range Lot.Idn Feet from the Feet from the North/South line East/West line County C 195 6 23E 662 1877 West Eddy 12 Lse Code 13 Producing Method C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Code Date III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description **Duke Energy Field Services** 36785 3300 N. "A" Street, Bldg. 7 770' FSL & 1880' FWL Midland, Texas 79705 IV. Produced Water <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date <sup>27</sup> TD 28 PBTD Perforations 30 DHC, MC 2/27/06 7997' MD 7997' MD OH 4646' - 7997' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17 1/2" 13.375" 302' 900 - circ 12 1/4" 9.625" 1722 908 - circ 8 3/4" 7.000" 4515' MD 415 sx TOC = 1100' by TS 6 1/8" 4.500" 3792' - 7967' MD None VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 6/29/06 8/27/2006 24 200 340 41 Choke Size <sup>42</sup> Oil 43 Water 44 Gas 45 AOF Test Method 48/64" 784 Flwg <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: **BRYAN G. ARRANT** Printed name: DISTRICT II GEOLOGIST Title: Shelli Fincher Title: Approval Date: SEP 1 1 2006 Regulatory Agent E-mail Address: Finchers@Grandecom.net Date: 9/5/06 Phone: 432-230-0195