

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07133
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angel
8. Well Number 003
9. OGRID Number 227103
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Platinum Exploration, Inc.	
3. Address of Operator 550 West Texas Avenue, Suite 500 Midland, Texas 79701	
4. Well Location Unit Letter F : 1980 feet from the North line and 1987 feet from the West line Section 5 Township 12S Range 38E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3870 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Attempt to TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-15-06 thru 09-20-06 Attempt to TA by setting CIBP and pressure testing casing. Notified Hobbs District office-OCD. Set CIBP at 4395 and tested casing and pressure held. TA activities and chart attached.

This Approval of Temporary
Abandonment Expires 9/20/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent DATE 10-02-06

Type or print name Conrad Turner E-mail address: cturner@t3wireless.com Telephone No. 432-687-1664
For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE
Conditions of Approval (if any):

OCT 04 2006

Platinum Exploration, Inc.

Angel #3 SWD

API #30-025-07133 U¹. F, Sec 5, T 12S, R 38E, Lea County, NM
From Tatum, go 12 miles East on Hwy 380 to CR 168. Turn left/north. Go north continuing on dirt road to Angel sign, turn right/East. Go through Cattleguard to "T", turn left/North. Go 0.5 mile, Turn right/East for 0.2 mile to location.

Gary Young

9/15/06

Prep to TA well. Open well up. Slight vac. ND Willhd & NU BOP. POH & LD 298 jts. 2 7/8" 6.5# L-80 EUE 8rd tbg. SIW & SDFN.

DWD \$ 5,560

CWC \$ 5,560

9/18/06

RU Rotary WL. GIH w/ 5 1/2 " gauge ring to 9,100'. POH. PU 5 1/2" CIBP & GIH & set CIBP @ 8,995'. Attempt to load csg w/ 240 BW. 60 BW over load. Will not press up. ND BOP & NU Adpt Flng. RD PU. SIW.

DWD \$ 9,410

CWC \$ 14,970

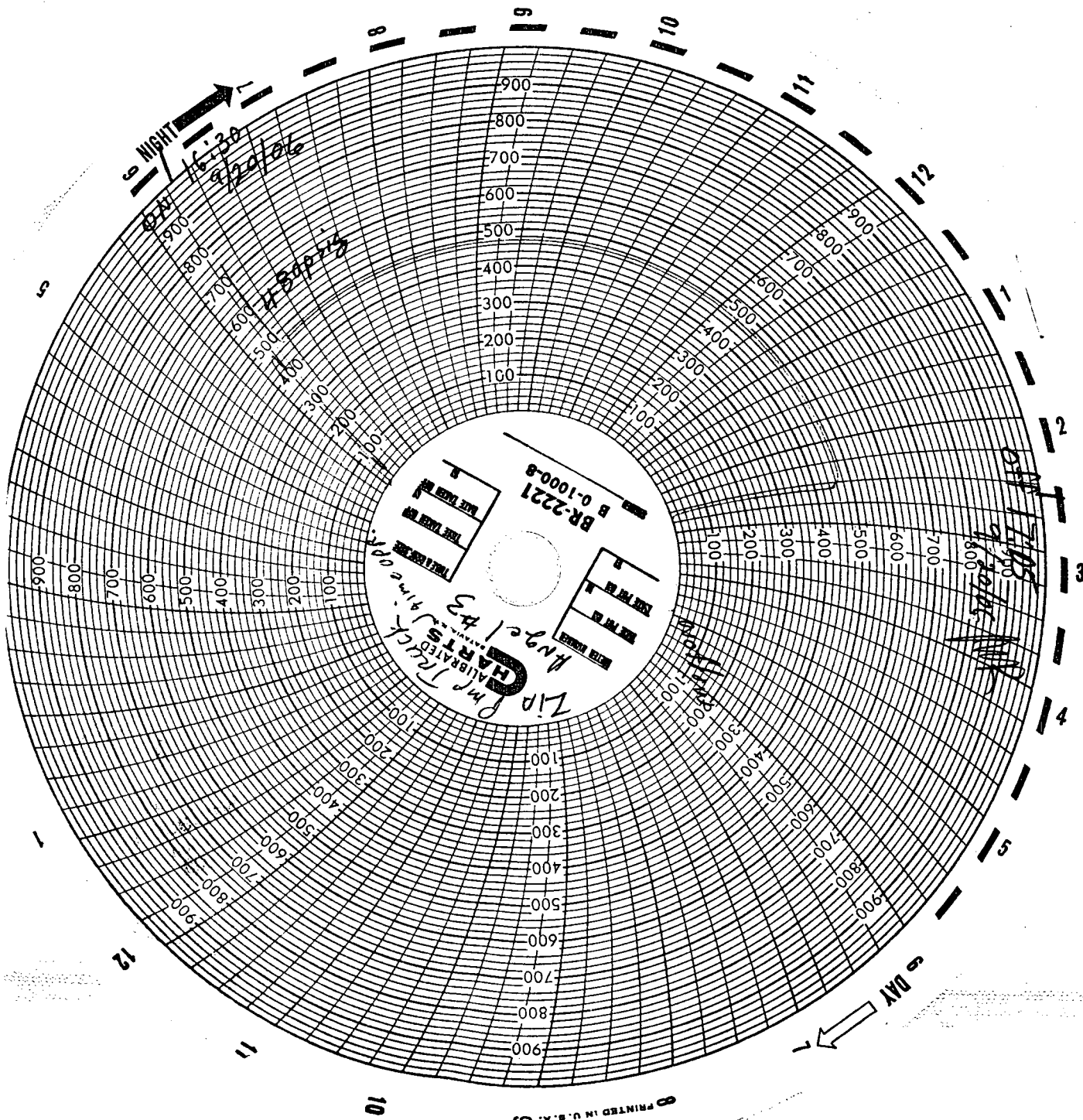
Mike Reeves

9/20/06

RU Gray WL & Zia PT. GIH w/ Production logging tools, FL @ 1,550'. Start running CCL/Base Temp to CIBP @ 8,995'. Tie-in to CIBP, 23' correction. Start pmping fluid. Run Gamma Base to 5,000' f/ 8,995'. Shoot tracer @ 5,743'. Moving down at 26 BPD. POH w/ WL. Dress ring gasket & press tst to 500 psi. Lost 60 psi in 10 min. GIH w/ CIBP and set @ 4,395', well flowing back slightly. After setting CIBP flow stopped. POH & RD WL. Perform press test at 480 psi for 35 min. Good chart. Well is TA'd.

DWD \$ 8,300

CWC \$ 23,270



CIBP SET 4395 Angel #3 TA
APJ # 30025-07133
Michael R