State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-28886 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 1. Type of Well: 8. Well No. 242 Oil Well Gas Well [Other Injector 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location 200 Feet From The Feet From The South 1400 Section 18-S NMPM Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3662' KB Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: Х OTHER: Squeeze perfs/Acid Treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull out of hole with packer & injection equipment. 2. Clean out well to PBTD @4308'. 3. Set RBP @4245'. Plug back to 4194' with sand. 4. Squeeze perfs 4130' to ~4194'. 5. Acid treat well with 3200 gals of 15% PAD acid. 6. Swab or flow back acid. Circulate well clean. 7. Run back in hole with injection equipment. 8. Test casing for NMOCD. 9. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate 10/02/2006 TYPE OR PRINT NAME

For State Use Only OG FIFLD REPRESENTATIVE HYSTAFF WANNAGER APPROVED BY

mendy johnson@oxy.com

Æ-mail address:

CONDITIONS OF APPROVAL

OCT 0 4 2006

806-592-6280

TELEPHONE NO.