

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-36743
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name W.T. MCCOMACK
8. Well No. 20
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3470'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705
4. Well Location Unit Letter O : 1190' Feet From The SOUTH Line and 1400' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: ACIDIZE & SCALE SQUEEZE [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-18-06: MIRU.
9-19-06: TIH W/RODS. WORK TO TRY & FREE TBG.
9-20-06: TIH W/FREE POINT 2 7/8" WS. FREE TO PUMP. TIH . CHEMICAL CUT TBG @ 3923'. TIH W/OVERSHOT, JARS, & WS.
9-21-06: TAG FISH @ 3923'. LATCH ONTO FISH. JAR ON FISH. TIH W/BIT TO 3678'.
9-25-06: RU FOAM AIR UNIT. TIH W/WS. TAG FILL @ 4067'. C/O SAND FILL FR 4067-PBTD @ 4300'.
9-26-06: TAG FILL @ 4275'. TIH W/PKRS. MARK SETTINGS.
9-27-06: TREAT PERFS 3698-3942 W/5300 GALS 15% HCL. REL PKR. FLUSH W/25 BBLS. PUH. SET PKR @ 3683'. SWABBING.
9-28-06: PUMP 50 BBLS 8.6 CB CONTAINING 110 GALS SCALE CHEMICAL FOLLOWED BY 200 BBLS 8.6 FLUSH. WENT ON VAC.
9-29-06: REL PKR. TIH W/TBG, DESANDER, PERF SUB, SN, & TAC.
10-02-06: TIH W/PMP & ROD STRING. SPACE PUMP. HANG WELL ON. CONNECT FLOW LINE TO WH. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/3/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED [Signature] TITLE OCB FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 04 2006
CONDITIONS OF APPROVAL, IF ANY: