

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36743
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	20
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3470'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	4. Well Location Unit Letter <u>O</u> : <u>1190'</u> Feet From The <u>SOUTH</u> Line and <u>1400'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

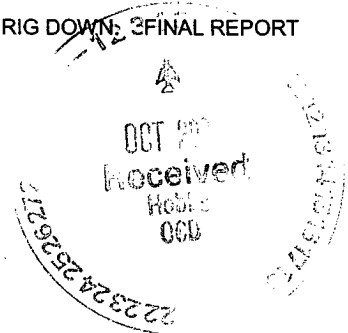
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZE & SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-06: MIRU.
9-19-06: TIH W/RODS. WORK TO TRY & FREE TBG.
9-20-06: TIH W/FREE POINT 2 7/8" WS. FREE TO PUMP. TIH . CHEMICAL CUT TBG @ 3923'. TIH W/OVERSHOT, JARS, & WS.
9-21-06: TAG FISH @ 3923'. LATCH ONTO FISH. JAR ON FISH. TIH W/BIT TO 3678'.
9-25-06: RU FOAM AIR UNIT. TIH W/WS. TAG FILL @ 4067'. C/O SAND FILL FR 4067-PBTD @ 4300'.
9-26-06: TAG FILL @ 4275'. TIH W/PKRS. MARK SETTINGS.
9-27-06: TREAT PERFS 3698-3942 W/5300 GALS 15% HCL. REL PKR. FLUSH W/25 BBLs. PUH. SET PKR @ 3683'. SWABBING.
9-28-06: PUMP 50 BBLs 8.6 CB CONTAINING 110 GALS SCALE CHEMICAL FOLLOWED BY 200 BBLs 8.6 FLUSH. WENT ON VAC.
9-29-06: REL PKR. TIH W/TBG, DESANDER, PERF SUB, SN, & TAC.
10-02-06: TIH W/PMP & ROD STRING. SPACE PUMP. HANG WELL ON. CONNECT FLOW LINE TO WH. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/3/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OGC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 04 2006