| Submit 3 Copies To Appropriate District Office   | State of New Mexico  | Form C-103  |
|--|--|---|
| District I   | Energy, Minerals and Natural Resources   | May 27, 2004  |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II   |  | WELL API NO. 30-025-37902   |
| 1301 W. Grand Ave., Artesia, NM 88210  | OIL CONSERVATION DIVISION  | 5. Indicate Type of Lease   |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410  | 1220 South St. Francis Dr.   | STATE 🗹 FEE 🗓   |
| <u>District IV</u><br>1220 S. St. Francis Dr., Santa Fe, NM  | Santa Fe, NM 87505   | 6. State Oil & Gas Lease No.  |
| 87505  |  | 11  |
|  | CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   | 7. Lease Name or Unit Agreement Name  |
| DIFFERENT RESERVOIR. USE "APPLIC   | ATION FOR PERMIT" (FORM C-101) FOR SUCH  | Angell  |
| PROPOSALS.)  1. Type of Well: Oil Well   | Gas Well  Other  | 8. Well Number  |
| 2 Name of Operator -   | 1 .  | 9. OGRID Number 160825  |
| 3. Address of Operator 2   |  | 10. Pool name or Wildcat  |
| PO Box 50820 Midland, TX 79710 Lovington (Paddock)   |  | 10 Lovington (Paddock)  |
| 4. Well Location Unit Letter A:  | 660' feet from the North line and  | 660' feet from the East line  |
| Section   Township 175 Range 36E NMPM County Lea   |  |   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  |   |
| Pit or Below-grade Tank Application  or  | 3831' GR   |   |
| Pit type Depth to Groundwa   | 1  | Distance from nearest surface water   |
| Pit Liner Thickness: mil   |  | Construction Material   |
| 12. Check A  | ppropriate Box to Indicate Nature of Notice  | ce. Report or Other Data  |
|  |  |   |
| NOTICE OF IN' PERFORM REMEDIAL WORK □  | PLUG AND ABANDON REMEDIAL W  | JBSEQUENT REPORT OF: ☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A   |  |   |
| PULL OR ALTER CASING   | MULTIPLE COMPL CASING/CEM  | ENT JOB   |
| OTHER:   | □ OTHER:   |   |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  |  |   |
| of starting any proposed wo or recompletion.   | rk). SEE RULE 1103. For Multiple Completions:  | Attach wellbore diagram of proposed completion  |
| or recompletion.   |  |   |
| 8/20/06 Perf 626   | 8'-6288' (2 JSPF, 40 holes)  |   |
| • • • •  |  |   |
| Perf 6234  | t' + 6250' (4 holes)   |   |
| • •  | •  |   |
| 8/-1/ 1-1/ 100/  | 1 1-0-1 100-0 -1 100 110   | =c and 170 PC   |
| 0131106 Acar 6234  |  |   |
|  | '-6288' w/2250 gal 15% NEI   |   |
| Flushed W/3  | o bbls 22 KCI. AIR 3.5 BPM @   | 03800 psi. Balled out   |
| Flushed W/3  | o bbls 22 KCI. AIR 3.5 BPM @   | 03800 psi. Balled out   |
| Flushed W 3<br>to 4500 psi.<br>Wal flwd  | o bbls 22 KCI. AIR 3.5 BPM @<br>ISIP-3049 psi. 5min-2675 psi<br>2 hrs + died. Rcc 36 bbls load   | 10 min - 2533 psi 15 min - 2675 psi<br>Had 570 oil cut  |
| Flushed W 3<br>to 4500 psi.<br>Wal flwd  | o bbls 22 KCI. AIR 3.5 BPM @<br>ISIP-3049 psi. 5min-2675 psi<br>2 hrs + died. Rcc 36 bbls load   | 10 min - 2533 psi 15 min - 2675 psi<br>Had 570 oil cut  |
| Flushed W 3<br>to 4500 psi.<br>Well flwd<br>IFL @ 700'F  | o bbls 22 kcl. AIR 3.5 BPM @<br>151P-3049 psi 5min-2675 psi<br>2 hrs + died. Rec 36 bbls load<br>s Made II swab runs. Rec 50   | 10 min - 2533 psi 15 min - 2675 psi<br>Had 570 oil cut<br>Ibbls load. Final fluid level 4500 Fs   |
| Flushed W3 to 4500 psi. Wal flwd IFL @ 700'F Final oil aut I hereby certify that the information a   | o bbls 22 KCI. AIR 3.5 BPM 6 151P-3049 psi 5min-2675 psi 2 hrs + died. Rcc 36 bbls load s Made II swab runs. Rec 50502 Rec total 95 bbls load above is true and complete to the best of my knowle  | 10 min - 2533 psi 15 min - 2675 psi Had 570 oil cut 1 bbls load. Final fluid level 4500 Fs Lack \$234 bbls load to recover edge and belief. I further certify that any pit or below-  |
| Flushed W3 to 4500 psi. Wal flwd IFL @ 700'F Final oil aut I hereby certify that the information a   | o bbls 22 KCI. AIR 3.5 BPM @ 1SIP-3049 psi 5min-2675 psi 2 hrs + died. Rcc 36 bbls loads Made II swab runs. Rec 50-50% Rec total 95 bbls loads above is true and complete to the best of my knowledges according to NMOCD guidelines [], a general permit  | 10 min - 2533 psi 15 min - 2675 psi Had 570 oil cut bbls load. Final fluid level 4500 Fs Lack \$234 bbls load to recover edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan   |
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| Flushed W3 to 4500 psi. Wal flwd IFL @ 700'F Final oil cut I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE  | o bbls 22 KCI. AIR 3.5 BPM @ 1SIP-3049 psi 5min-2675 psi 2 hrs + died. Rcc 36 bbls load s Made II swab runs. Rec 50-50% Rec total 95 bbls load above is true and complete to the best of my knowledged according to NMOCD guidelines [], a general permit  | 10 min - 2533 psi 15 min - 2675 psi  Had 570 oil cut  I bbls load. Final fluid level 4500 Fs  Lack 3234 bbls load to recover edge and belief. I further certify that any pit or below-  or an (attached) alternative OCD-approved plan  Mar DATE 9-21-06  |
| Flushed W3 to 4500 psi. Wal flwd IFL @ 700'F Final oil cut I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE Type or print name Kevin Wid   | o bbls 22 KCI. AIR 3.5 BPM @  1SIP-3049 psi 5min-2675 psi  2 hrs + died. Rcc 36 bbls load  s Made II swab runs. Rec 50  -50% Rec total 95 bbls load  above is true and complete to the best of my knowledged according to NMOCD guidelines , a general permit  TITLE Operations  Iner  E-mail address: Kwidn | 10 min - 2533 psi 15 min - 2675 psi Had 570 oil cut bbls load. Final fluid level 4500 Fs Lack \$234 bbls load to recover edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan   |
| Flushed W3 to 4500 psi. Wal flwd IFL @ 700'F Final oil cut I hereby certify that the information a grade tank has been/will be constructed or of SIGNATURE Type or print name Kevin Wid For State Use Only                   | o bbls 22 KCI. AIR 3.5 BPM 6  1SIP-3049 psi 5min-2675 psi 2 hrs + died. Rcc 36 bbls load  s Made II swab runs. Rec 56  -50% Rec total 95 bbls load  above is true and complete to the best of my knowledged according to NMOCD guidelines , a general permit  TITLE Operations  Iner  E-mail address: Kwidn  | 10 min - 2533 psi 15 min - 2675 psi Had 570 oil cut I bbls load. Final fluid level 4500 Fs Lack \$234 bbls load to recoveredge and belief. I further certify that any pit or belowed or an (attached) alternative OCD-approved plan .  Mgr DATE 9-21-06  POUSA ON INC. 161 Pelephone No. 432-684-9696 |
| Flushed W3 to 4500 psi. Wal flwd IFL @ 700'F Final oil aut I hereby certify that the information a grade tank has been/will be constructed or of SIGNATURE Type or print name Kevin Wid For State Use Only APPROVED BY: GARY | o bbls 22 KCI. AIR 3.5 BPM @  1SIP-3049 psi 5min-2675 psi  2 hrs + died. Rcc 36 bbls load  s Made II swab runs. Rec 50  -50% Rec total 95 bbls load  above is true and complete to the best of my knowledged according to NMOCD guidelines , a general permit  TITLE Operations  Iner  E-mail address: Kwidn | 10 min - 2533 psi 15 min - 2675 psi  Had 570 oil cut  I bbls load. Final fluid level 4500 Fs  Lack 3234 bbls load to recover edge and belief. I further certify that any pit or below-  or an (attached) alternative OCD-approved plan  Mar DATE 9-21-06  |