	New Mexico Oll Conservation Divisio United States 1623 N. French Drive DEPARTMENT OF THE INTERIOR Hobbs, NM 88240 BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NM 021097A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					*			
Oil Well Gas Well Other Other					8. Well Name and No. Federal C #2			
H.L. Brown Operating L.L.C					9. API Well No.			
3a. Address	3b. Phone No. (include area code)				30 - 041 -20910 10. Field and Pool, or Exploratory Area			
300 W. Louisiana, Midland, Texas 79702 432 - 688 - 3726 4. Location of Well (Footage, Sec., T, R, M., or Survey Description)					Bluitt Wolfcamp			
1980' FSL & 1330' FWL					11. County or Parish, State			
Unit K, Sec 4, T-8-S, R-37-E Roosevelt County, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	D	Production (Start	/Resume)		Water Shut-Off	
	Alter Casing	Fracture Tre		Reclamation Recomplete			Well Integrity Other set 5-1/2"	
Subsequent Report	Change Plans	Plug and At	_	Temporarily Aba	andon	لا	production casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Ō	Water Disposal				
 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Notice of Setting Production Casing. 09-01-06: TD 7-7/8" hole at 8810' in the granite wash at 10:00 AM MST on 08-31-06. Circulated hole for three hours and TOH for logs. RU Weatherford (Computalog), RIH and tagged TD at 8808'. Ran GR, dual laterolog/ MLL and compensated neutron/ Pe Density from TD to the intermediate shoe. Ran GR/ Neutron to the surface. 09-02-06: TIH with the drill pipe and collars to TD and circulated for one hour. RU laydown truck and LD drill pipe and 6" collars. RU the casing crew and ran 5-1/2", 15.5# / 17#, J-55 / N-80 casing. Set casing at 8703' and ran 25 centralizers. 09-03-06: RU BJ Services, pumped 800 sx "H" 50:50 lead at 11.8 PPG and 2.45 yield. Tailed in with 400 sx "H" with FLA at 15.6 PPG and 1:18 yield. Displaced with fresh water and bumped the plug at 7:15 AM MST on 09-02-06. WOC, ND the BOP, set the slips and cut off the casing. 								
NU the wellhead and cleaned the steel pits. Released the rig and started rigging down. Ran a temp survey and found the cement top at 1300' from the surface.						ACCEPTED FOR RECORD		
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	g is true and correct							
Robert McNaughton		1	litle Operation	ns Manager/ Petr	oleum Engin	SE œr	P 2 5 2006	
Signature Date				_			Y COL	
Signature Date q-2/-06 GARY GOURLEY THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE						GOURLEY		
Approved by (Signature) Name								
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		<u>`</u>	(Printed/Typed) Office		Title			
which would entitle the applicant to c	ease				Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Continued on next page) GWW								