

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05112
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lee Whitman B
8. Well Number 7
9. OGRID Number
10. Pool name or Wildcat Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Americo Energy Resources, LLC

3. Address of Operator
7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location
Unit Letter O : 330 feet from the South line and 1650 feet from the East ine
Section 23 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3825' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Mechanical Integrity Test

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Remedial Work:

Consult with "OCD" 24 hrs prior to work.

1. Install and test 4 anchors on location
2. level off, and remove tall weeds and clear the area.
3. MIRU workover unit, spot pump and tank. Fill rig tank w/field salt water.
4. Check & disconnect electric power. N/D tree, N/U and test BOP's.
5. Kill well. Pooh with 2-7/8" tbg, and ESP assy. Send ESP equipment in.
6. RU E.line unit. Ran full size gauge ring and J.Basket to 12560' (perms: 12544-12648'). pooh w/same.
7. GIH w/tbg & packer. Set packer at 12,444'. Fill up annulus with FSW.
8. Install pressure recorder, and test 7" casing string to 500 psi for 30 minutes.
9. Remove pressure chart. Bleed down casing pressure. Release packer.
10. Pooh and lay down excess work string tubing. lay down packer.
11. GIH with ESP. Rig down service rig, clean up location. Move out
12. Kick well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Land Manager DATE 10/4/06

Type or print name Robert M. Gray

E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Harry W. Wink
Conditions of Approval (if any)

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE OCT 05 2006