

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05135
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lee Whitman A
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Denton (Devonian)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 26 Township 14S Range 37E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Mechanical Integrity Test

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Remedial Work: Consult with "OCD" 24 hrs prior to work.

1. Install and test 4 anchors on location
2. level of and remove tall weeds and push aside.
3. MIRU E.line unit.GIH with gauge ring and junk basket & clear casing string to BPTD of 12280' if possible.
4. MIRU workover unit, spot pump and tank. Fill rig tank w/field salt water.
5. N/D tree, N/U and test BOP's. pooh with tubing if any.
6. GIH with packer on 2-7/8", N80 tubing testing work string to 5000 psi.
7. Fill up the wellbore with field salt water if possible.
8. Set packer at 12130'(perfs:12230-12278') with 20k on the packer.
9. Fill up annulus with FSW . install pressure recorder, and test 7" casing string to 500 psi for 30 minutes.
10. Remove pressure chart. Bleed down casing pressure. Release packer.
11. Pooh and lay down work string tubing . lay down packer.
12. Rig down service rig, clean up location . Move out
13. Shut well in pending wellbore evaluation and Remedial Work.

Note: in 1998 Chevron reported tight spot in 7" casing at 7378'. Unable to go through w/5.6" gauge.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE CAND MANAGER DATE 10/4/06

Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 05 2006

Conditions of Approval (if any):