Office District I Energy, Minerals and Natural Resources	Form C-103
	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-05179
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BC.DICKINSON D
1. Type of Well: Oil Well [6] Gas Well Other Shut In	8. Well Number 5
2. Name of Operator	9. OGRID Number
Americo Energy Resources, LLC 3. Address of Operator	6137
7575 San Felipe, Suite 200, Houston, TX 77063	10. Pool name or Wildcat
4. Well Location	Denton (Devonian)
Unit Letter C: 660 feet from the North line and 1980	feet from the West line
Section 35 Township 14S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
KB 3833	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
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OTHER: Mechanical Integrity Test	
13 Describe proposed or completed operations. (Clearly state all pertinent details on	d give portinent dates, including estimated date
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