

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-05179
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	B.C.DICKINSON D
8. Well Number	5
9. OGRID Number	6137
10. Pool name or Wildcat	Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Shut-In

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 35 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 3833'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Amended and Agreed Compliance Order NMOCD - ACOI-70-A

9-27-06 to 10-01-06 Remedial Workover

Informed "OCD" Mr. Gonzales

- MIRU Service rig. Tested perm anchors, OK.
- OW, SITP=0, SICP=0 Bled off csg/tbg pressure.
- Broke down frozen wellhead bolts, unable to pull frozen ESP slips. Latched on tubing & picked up on
- Tubing 65k unable to pull. Changed to 4 lines & pulled 95000 lb. lay down slick jt with ESP head.
- N/D & N/U. pooh with 361 jts. 2-7/8" tbg. It is reported that 1 jt of tubing w/seating nipple in the well.
- MIRU Monk tbg tester. GIH w/packer and tbg, testing tbg to 5000 psi. finished in the hole w/packer & tbg string.
- Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed "OCD"
- Re-nform "OCD" and set packer at 12080'. filled up annulus w/210 bbl of field salt water at slow rate.
- Installed pressure recorder & test casing string to 560 psi for 38 minutes, casing held OK Released pressure.
- Released packer. POOH with tubing string, lay down 63 jts of 2-3/8" rented tubing.
- TIH with 360 jts of 2-7/8" N80 tubing to 11700'. Closed well in
- Rig down service rig and move out.
- Shut well in Pending well evaluation and AFE cost to put well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Vice President - Operations DATE 10/03/06

Type or print name Oscar Nosrati E-mail address: oscar.nosrati@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 05 2006

Conditions of Approval (if any):

B.C.Dickenson "D" # 5
API # 30-025-05179

GL 3812'
DF
Spud Date 11/2/1952
D&C 2/15/1952

Arco Oil & Gas Company.

TOC @

Most Recent Information in this File.

Devon Energy Corp.

9/20/2000

2-125 HP, 1450 Volts 54 Amp.

1-seal thru STD.

1 seal thru HLL

1- Rgs gas separator.

1-125 stage TD 1750 Pmp.

1-58 stage TD 1750 Pmp.

1-67 stage td 1750 Pmp

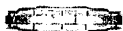
1- 2 3/8" x 2 7/8" change over.

1-2-7/8" sub

1- 2 7/8" seating nipple.

361 2-7/8" EUE grade L-80 Tubing.

Total depth pumping 11,406.90'



H.Dahti

11/22/2004

PBTD open Hole 12,178'

12,475'

TD 12,475'

13-3/8" x 54 # Casing set at 319'
17 1/2 " Hole Cemented w/ 400 SX.

Top of Liner at 4470'

8-5/8" x 32 # Casing set at 4735'
12-1/4" Hole Cemented w/ 2,000 Sax.

**Note: Well was shut-in due to
Economic limits. 8/21/2001**

9/20/2000

ESP pump set at 11,406'

8/28/1998. BJ Services CO.

Acidized open hole 12,178 to 12,305'.

2,000 gallons HCL.. Additives Salt 2,000#

NE 940, 11Gal, Ferrotrol 270 - 10 Gals.

Ferrotrol 271, 2 Gal., CI- 25, 2Gals. &

ACIGEL- 11 Gallons.

Total volume pumped in this well was 7300 gals.

Production Test: 89 BOPD, 1311 BWPD & 182 CFG/D.

Casing Detail:

5-1/2" x 17 # N80 Liner. 4470' to 9800'

5-1/2" x 20 # N 80 Liner 9800' to 12,178'.

7-7/8" hole cemented w/ 1,000 sxs.

Original completion:

7-7/8 " open hole from 12178' to 12,305'

