Submit 3 Copies To Appropriate District Office	State of N	ew Mexico)		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources		Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	0.500	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		VISION _	30-025-0522 🔾		
District III 1220 South St. Francis Dr.		Dr.	5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410		<u>.</u>	STATE	☐ FEE ☒	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC,	14141 07505	´	6. State Oil & Ga	as Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ACK TO A	7. Lease Name or Unit Agreement Name B.C. DICKINSON A1	
PROPOSALS.)	CATIONTORTEMENT (FORM	C-101) I OR BC	<u> </u>		
1. Type of Well: Oil Well Gas Well Other Shut-In				8. Well Number 1	
2. Name of Operator				9. OGRID Number	
Americo Energy Resources, LLC				6137	
3. Address of Operator				10. Pool name or Wildcat	
7575 San Felipe, Suite 200, Houston, TX 77063)63	Denton (Wolfcamp)	
4. Well Location				123	4.15
Unit Letter <u>L</u> : 19	80feet from the So	uth	line and <u>660</u>	feét from	the West line
Section 1	Township 158	S Rang	e 37E	NMPM	County Lea
Decree viewe kind on the life	11. Elevation (Show whe	ther DR, RK	B, RT, GR, etc.)	. An-	5 (4742) Page 1 (4742)
	3820' Drive	Bushing		S Fi	
Pit or Below-grade Tank Application	or Closure 🗌			12	ived 5
Pit typeDepth to Groundy	waterDistance from neare	est fresh water	well Distai	nce from neares/jour	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	me	bbls: Cons	struction Material	37/
	· · · · · · · · · · · · · · · · · · ·			164	D-16th
12. Check	Appropriate Box to Ind	icate Natui	e of Notice, K	eport or enner	Data
NOTICE OF IN	NTENTION TO:	I	SUBS	EQUENT RE	PORT OF:
PERFORM REMEDIAL WORK		☐ RE	MEDIAL WORK		ALTERING CASING
<u> </u>			MMENCE DRIL		P AND A
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Denton Well BC.Dickenson "A1" # 1 API # 30-025-05222

GL

3820.5' 3808'

DF Spud day

7/31/1951

D&C

10/1/1951

Fiield: Denton- Devonian.

Original Operator:

Atlantic Refining Company..

6/30/1992, Operator: Devon Energy

Location: 1980' FSL & 660' FWL of

Section 1, T 15 S, R 37 E. Lea County, New Mexico.



Shut- in Well

Last Production reported:

7/22/1993: 6 BOPD, 2910 BWD,15 mcf 7/23/1993 :12 BOPD, 3111 BWD,15 mcf

13-3/8"x 48# Casing set at 309'

w/ 375 sx Portland cemented Circulated to surface.

Logs: in well fil

Radioactive Log.9/29/1951

Electric Log: 9/26/1951

9 5/8"x40,36 # Casing set at 4,730', w/ 3000 sxs.of cement 12-1/4" hole Cemented, to Surface.

Est. Top of cement at 7953'

0/29/1951

Perforations:Wolfcamp. 9350' to 9382' with 4 SPF

total of 128 shots.

Displaced mud w/ water & water w/ oil.Swa recovered 245 bbls. Load oil, Fluid level at Cont. swaabbing & recovered 360 bbls of (Acid Job. Acidized Wolfcamp thru perfs 93! low tension & 6,000 gal. Reg.Acid, Initial inj 2,950 psi, broke to 2200 # & Final pressure 5.5 BPM. Well flowed back to Pit & cleane 10/1/1951 Date for Potential flow rate Te: Production test was 257 bbls.of Oil API BS&W on 24/64"choke through 2 1/2" Tu For a daily flow rate of 2053.56 BOPD. F

Grades; S-95 & N-80 .

7", 26&23 # casing set at 9495' w/ 600 sxs Trinity 8 1/2" hole circulated cement behind 7.0" Casing. top of Cement at 8100'.



NEWS TO THE

H.Dashti 9/5/2006

MGB

9/14/2006

PBTD'

9442'

TD'

9510'

ibbed well down & 3000' from surface.
Oil . Prepareing for 50' -82' w/ 2,000 gal jection pressure ≥ 1,000 #. Max. Rate d up. Flowed 150 BO. st. gravity 43.8 & 1.29 bbls. ibing in 3 hours.
TP 390 # & FCP 410 #

