

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-0522 2
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.C. DICKINSON A1
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Denton (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Shut-In

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 1 Township 15S Range 37E NMPM 4 County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3820' Drive Bushing

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MECHANICAL INTEGRITY TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Amended and Agreed Compliance Order NMOCD-ACOI-70-A

Remedial Work 9-19-06 to 9-27-06

- MIRU Service rig. Spot Reverse unit on location.
- OW, SICP160#, SITP 150#. Flowed well to rig tank. Well flowing @ 2bbl/mt. with trace of oil & gas.
- Killed well w/10# brine water.
- N/D & N/U. pooh with 60 jts 2-7/8" & production equipment. Lay down ESP equipment.
- TIH w/overshot assy to fish for TAC. Tag an object at 1985' fish going down the hole.
- Continued down the hole to 2886' did not tag any object. Pooh stand back tubing string.
- RU wire line unit, TIH w/5.79" Ga. ring, tagged at 6080' wlm. Pushed the object to 7920' would not go deeper.
- TIH w/sand line tag at 7920' unable to push the object down the hole. Pooh.
- MU on/off overshot on 2-3/8"x2-7/8" tbg to 9347' did not tag any object. Pooh & lay down overshot.
- GIH with packer on tubing string. Set pkr at 9250', test casing string to 500 psi for 30 minutes. removed
- Pressure chart and mailed to Houston.*
- Pooh with BHA, lay down packer. TIH with 91 jts of 2-7/8" tubing string open ended. Closed well in.
- Rig down service rig and move out.
- Shut well in Pending well evaluation and AFE cost to put well back on production.

* Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

[Signature]

TITLE Vice President - Operations

DATE 10/03/06

Type or print name

Oscar Nosrati

E-mail address: oscar.nosrati@americoenergy.com

Telephone No. 713-984-9700

For State Use Only

APPROVED BY:

[Signature]

TITLE

FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 05 2006

Conditions of Approval (if any):

Denton Well BC.Dickenson "A1" # 1

API # 30-025-05222

GL 3820.5'

DF 3808'

Spud day 7/31/1951

D & C 10/1/1951

Field : Denton- Devonian.

Original Operator:

Atlantic Refining Company..

6/30/1992, Operator : Devon Energy

Location: 1980' FSL & 660' FWL of
Section 1, T 15 S, R 37 E.
Lea County, New Mexico.



H.Dashti

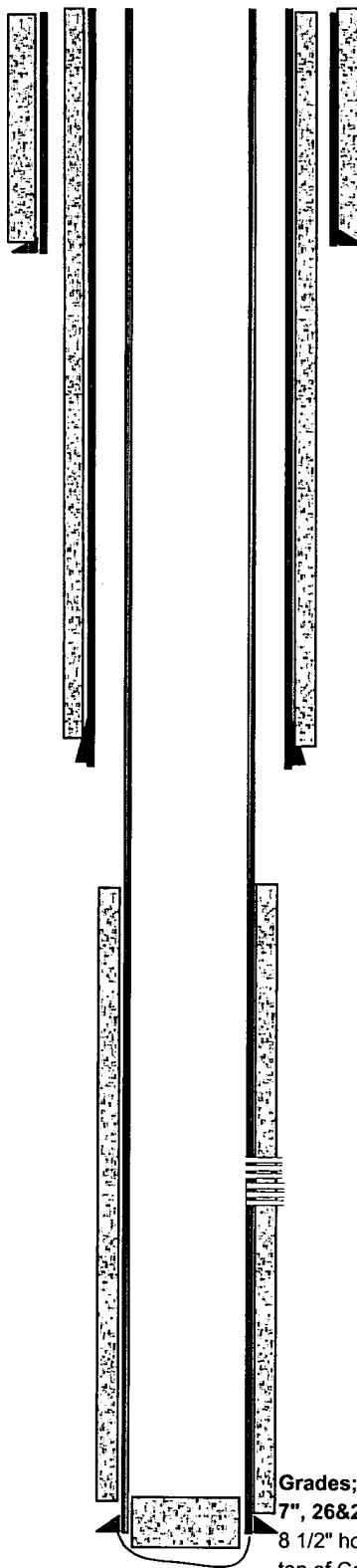
9/5/2006

MGB

9/14/2006

PBTD' 9442'

TD' 9510'



Shut- in Well

Last Production reported :

7/22/1993 : 6 BOPD, 2910 BWD, 15 mcf

7/23/1993 : 12 BOPD, 3111 BWD, 15 mcf

13-3/8"x 48# Casing set at 309'

w/ 375 sx Portland cemented

Circulated to surface,

Logs: in well fil

Radioactive Log: 9/29/1951

Electric Log: 9/26/1951

9 5/8"x40,36 # Casing set at 4,730',

w/ 3000 sxs. of cement 12-1/4" hole

Cemented, to Surface.

Est. Top of cement at 7953'

0/29/1951

Perforations: Wolfcamp.

9350' to 9382' with 4 SPF

total of 128 shots.

Displaced mud w/ water & water w/ oil. Swab

recovered 245 bbls. Load oil, Fluid level at

Cont. swabbing & recovered 360 bbls of

Acid Job. Acidized Wolfcamp thru perfs 93'

low tension & 6,000 gal. Reg. Acid, Initial inj

2,950 psi, broke to 2200 # & Final pressure

5.5 BPM. Well flowed back to Pit & cleaned

10/1/1951 Date for Potential flow rate Test:

Production test was 257 bbls. of Oil API

BS&W on 24/64" choke through 2 1/2" Tubing

For a daily flow rate of 2053.56 BOPD. F

Grades; S-95 & N-80 .

7", 26&23 # casing set at 9495' w/ 600 sxs Trinity

8 1/2" hole circulated cement behind 7.0" Casing.

top of Cement at 8100'.

ibbed well down &
3000' from surface.
Oil . Prepareing for
50' -82' w/ 2,000 gal
jection pressure
≥ 1,000 #. Max. Rate
d up. Flowed 150 BO.
st.
gravity 43.8 & 1.29 bbls.
bbing in 3 hours.
TP 390 # & FCP 410 #

7

8

9

10

11

6 AM



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

TAKEN OFF

CHART PUT ON

LOCATION *BC-DICKINSON A-1 #1*
REMARKS *AMERICO ENERGY*
7-26-06

BC-DICKINSON A-1 #1
API # 30-026-105222
DENTON FIELD
Lea County
NEW MEXICO

520 ft
500 ft
600 ft
(300 feet)

PER @ 9350-9362
SET PER @ 9256

CONTRACT NO. 1-6039155
7-26-06

5

6 PM

8

7