

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9774
7. Lease Name or Unit Agreement Name State "T"
8. Well Number 5
9. OGRID Number
10. Pool name or Wildcat Denton (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other Shut-in

2. Name of Operator
Americo Energy Resources, LLC

3. Address of Operator
7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location
Unit Letter K : 2115 feet from the South line and 2046 feet from the West line
Section 2 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 3812'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Amended Agreed Compliance Order NMOCD-ACOI-70-A

Subsequent report of Remedial work:

- 1- 9/13/06 - Moved in & rig up, circulated to kill well with field produced water. N/D & N/U
- 2- Pooh with 286 jts of 2-7/8" tubing. GIH with 5-1/2" packer on S/N and 288 jts of 2-7/8" tubing to 8684.73' above the lost fish at 8741' reported by Devon Energy. Open perfs: 9018-9178'
- 3- Set packer at 8684.73', fill up the hole w/5 bbl of water and install pressure recorder. Pressured up on annulus 510 psi w/all the valves open. Held 510# pressure for 30 minutes, held OK.
- 4- Released pressure off casing annulus. Released packer and POOH with tubing string, laid down packer.
- 5- 9/18/06 - GIH with 2-7/8" B.plug, 2 jts of tubing, perforated nipple, and seating nipple on 260 jts of tubing to 7948' EOT. Removed BOP's, And installed wellhead equipment. Closed well in pending AFE to put well back on production.

* Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Oscar Nosrati TITLE Vice President - Operations DATE 10/03/06

Type or print name Oscar Nosrati E-mail address: oscar.nosrati@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Hayes Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 05 2006

Conditions of Approval (if any):

Denton State T # 5

API # 30-025- 05230

GL 3802'
KB 3814'
DF 3812'
D&C 3/9/1953
Operator : Atlantic Refining CO.

Location:

2115' FSL, & 2046' FWL
Sec. 2, - T.16 S- R. 37- E.
Lea County, New Mexico.

Top of cement behind 7-5/8"
at 3140'



H.Dashti
12/8/2004
4/13/2006
9/5/2006
PBDT
TD

9217'
9250'

State T-5, T/A due to fish left in the well.

Reported to OCD/ NM on 7/15/1998

Casing last tested on 8/9/88
Pressure Tested to 500 psi.
1/24/1998 thru 1/31/ 1998
Swabbed, 7 bopd, 158 bwpd.
Fluid Level standing at 2300"
Last run lost Sinker bars & 400'
sand line in hole.Loaded Csg annulus
Pressure Tested to 500 psi., good test.
POH Packer, TOH. Ran bit & Scraper.
Tagged at 8741', stopped at 8772'
POH.& RIH open ended tubing.
Landed tubing at 8675'

13-3/8"x 36 # K-55 set at 290'
cemented w/ 400 sxs CMT.

9-5/8" casing at 2088' w /1300 sxs of
Cement, 12-1/4" Open hole,
circulated cement to the surface,
3/2/1953

Micro Log, Electric Log.
Core Analysis, 9000' to 9250', Avg. Prosimity,
Oil saturation.3/6/1953) Core Lab. Report.

Top of 5-1/2" Liner at 7012'
or Liner Hanger set at 7012'

Tubing 1/31/1998 Devon Energy:
Open ended tubing Landed at 8,675'

7-5/8" casing set at 7186' w/1200 sxs.
of Cement 8-3/4" hole cemented.
Temp. survey found top of cement at 3,140'

Top of Fish at 8741' 1/31/ 1998

Last run lost Sinker bars & 400' of sand line.
Baker Mod 415 at 8968', Kobe Pump Cavity
& 2 7/8" Tubing cut off fish. Top of fish at 8924'
Lost Sinker bars & 400' of sand line.
Well was shut-in due to Fish left
hole. 1/31/1998

Perforations:

Wolfcamp Perfs: 9018' 40' (4 SPF)
Wolfcamp Perfs. 9052' - 93' (4SPF)
Wolf camp perfs: 9126'-- 78' (4 SPF)

Top of Junk Packer at 9217'

5-1/2" x20#, N-80 Hydril FJ N-80

5-1/2" Casing (Liner) set at 9247'
Cemented with 150 sxs.
Top of 5 1/2" Liner at 7012.98'

STATE "T" #5
AMERICA ENERGY
DENON FIELD
NEW MEXICO STATE

9/15/2006

KM HADI POUR
Roy White

APRIL 1989
M. C. F.

Contact
MR GARY WINK
OED



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION STATE "T" #5

REMARKS DENON FIELD NM

API #30-025-0523

PACKED DEPTH

9/15/2006

Perf #5 @ 9015-9178'

DENON ENERGY LEFT
2 FISH 15 HOLE TOP OF
FISH @ 3740 IS 1989

CRIMP HOLDING "OK"

START 505 PSI
STOP 502 PSI
= well flowing