

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
32-025-07436

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 29

8. Well No. 331

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Plugged & Abandoned

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter J : 1650 Feet From The South 1650 Feet From The East Line  
Section 29 Township 18-S Range 38-E NMPM Leas County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3645' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: \_\_\_\_\_ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. Pull out of hole with packer & injection equipment.

2. Run in hole w/scrapper and bit. Tag @4246'.

3. Set CIBP @4090'. Dump bail 20' of cement on top.

4. Set CICR @3996'. Pump 25 bbl thru CICR.

5. RU HES. Mix & pump 200 sxs of prem plus w/2% CCL, 14.8 cement. Squeeze perms @4044-63' w/70 sxs cement in formation.

6. Cap flange. Mix & pump 400 sxs prem plus w/2% CCL cement.. Circulate cement to surface between 7" & 9-5/8" casing.

7. Tag cement w/sinker bar @300' RU HES cement truck. Mix 50 sxs cement. Pump 7 bbls down tbg & up casing.

8. Pull out of hole w/tubing. Fill casing to top with cement. RD HES

9. Install well ID marker

10. RDPU & RU. Remove anchors and clean location.

RUPU 09/05/06 RDPU 09/08/06

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 10/04/2006

TYPE OR PRINT NAME

Mendy A. Johnson

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TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

Harry W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

OCT 10 2006