## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-12504
DISTRICT II	•		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210			STATE X FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410			o. Same on to cas sense ite.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		North Hobbs (G/SA) Unit	
	APPLICATION FOR PERMIT" (Form C-1	(01) for such proposals.)	Section 32
Type of Well: Oil Well X	Gas Well Other		8. Well No. 532
Name of Operator     Occidental Permian Ltd.			9. OGRID No. 157984
3. Address of Operator		-	10. Pool name or Wildcat 157984
HCR 1 Box 90 Denver City, TX	¥ 79323		15.1001 hame of Wildell
4. Well Location			
Unit Letter G: 2310	Feet From The North	1650 Fee	t From The East Line
Section 32	Township 18-S	Range 38-F	NMPM Lea County
	11. Elevation (Show whether DF, RF		E NMPM Lea County
	3638' GL	ib, it off ore.)	
Pit or Below-grade Tank Application	or Closure		981 St N
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Dit Linear Thickness will Delaw Conde Touler Volume halo Construction Metanial			
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbis; Construction Ma	terial (SO)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB
OTHER:		OTHER: Convert	well to ESP
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. RUPU & RU. Kill well. Scan tubing out of hole.			
<ol> <li>Run in hole w/bit &amp; scrapper, tag @4030'. Set CICR @3796'.</li> <li>Mix &amp; pump 100 sxs of premium plus w/2% Cal chloride &amp; 2% Super CBL into perfs 3884-3934'</li> </ol>			
4. Drill out CICR @3796'. Drill out cement from 3798'-4070'.			
5. Run in hole w/shoe & drill collars			
6. Tag @4070' and drill out cement from 4070' to 4120'. Break circulation and drill out pea gravel from 4152' to 4175'			
7. Drill new hole from 4175'-4490' (new TD).			
8. Rig up wire line and log well from 4455' up to 2700', tag short of TD @4490'. Ran GR/Compensated Neutron log w/CCL. RD wire line.			
9. Water wash & acid wash open hole from 4365' to 4052' (could not get down to TD) w/8000 gal of 17% CSA acid. Flow back well.			
10. Pump 200 gal of 6490 chemical mixed w/100 bbl of FW. Flush w/500 bbl fresh water.  11. Run in hole with ESP equipment on 79 jts of 2-7/8" tubing. Intake set @2571'. RDPU & RU. Clean Location.			
11. Run in hole with ESP equipment	on 79 jts of 2-7/8" tubing. Intake s	set @2571'. RDPU & RU. C	lean Location.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be			
constructed or			
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE / NUMCL	rti Johnan	TITLE Administrative	Associate DATE 10/04/2006
TYPE OR PRINT NAME Mendy A.	ohnson E-mail address:	mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only			NTATIVE II/STAFF MANAGER
APPROVED BY Lary 4).	. Jun 10.	OC FIELD REPRESER	DATE

CONDITIONS OF APPROVALIF ANY: