

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025- <del>25444</del> <b>25544</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____  2. Name of Operator <b>John H. Hendrix Corporation</b>  3. Address of Operator <b>P. O. Box 3040 Midland, TX 79702-3040</b>  4. Well Location Unit Letter <b>G</b> <b>1807</b> Feet From The <b>North</b> Line and <b>1542</b> Feet From The <b>East</b> Line Section <b>25</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>Lea</b> County	7. Lease Name or Unit Agreement Name <b>Drinkard Estate</b>  8. Well No. <b>6</b>  9. Pool name or Wildcat <b>Blinebry Oil &amp; Gas</b>

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <b>08/01/2006</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3317' GR</b>	14. Elev. Casinghead
15. Total Depth <b>7544'</b>	16. Plug Back T.D. <b>5900'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>(5420 - 5850') Blinebry</b>				20. Was Directional Survey Made
21. Type Electric and Other Logs Run <b>None</b>			22. Was Well Cored	

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		<b>NC</b>			

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8"</b>	<b>5860'</b>	-

26. Perforation record (interval, size, and number) <b>(5420 - 5850') .4125" - 23 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>5420 - 5860'      3000 gals. acid</b>

<b>28. PRODUCTION</b>							
Date First Production <b>08/01/2006</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>08/04/2006</b>	Hours Tested <b>24</b>	Choke Size -	Prod'n For Test Period	Oil - Bbl <b>2</b>	Gas - MCF <b>60</b>	Water - Bbl. <b>1</b>	Gas - Oil Ratio <b>300000 - 1</b>
Flow Tubing Press. -	Casing Pressure <b>35</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>2</b>	Gas - MCF <b>60</b>	Water - Bbl. <b>1</b>	Oil Gravity - API - (Corr.) <b>36.6</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	Test Witnessed By <b>M. Burrows</b>
30. List Attachments <b>C-103 &amp; C-104</b>	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="width: 40%;">           Signature             Printed Name <b>Ronnie H. Westbrook</b>            E-mail Address         </div> <div style="width: 40%; text-align: center;">           Title <b>Vice President</b> </div> <div style="width: 20%; text-align: right;">           Date <b>08/15/2006</b> </div> </div>	