

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-25777</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____  2. Name of Operator <b>John H. Hendrix Corporation</b>  3. Address of Operator <b>P. O. Box 3040 Midland, TX 79702-3040</b>  4. Well Location Unit Letter <b>H</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>East</b> Line Section <b>25</b> Township <b>22S</b> Range <b>37E</b> NMPM Lea County 10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) <b>08/01/2006</b> 13. Elevations (DF& RKB, RT, GR, etc.) <b>3314.6' GR</b> 14. Elev. Casinghead _____ 15. Total Depth <b>6700'</b> 16. Plug Back T.D. <b>6556'</b> 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name _____ 20. Was Directional Survey Made _____ 21. Type Electric and Other Logs Run <b>(5911 - 6154') Tubb</b> 22. Was Well Cored _____	7. Lease Name or Unit Agreement Name <b>Drinkard Estate</b>  8. Well No. <b>7</b>  9. Pool name or Wildcat <b>Tubb Oil &amp; Gas</b>

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6320'	

26. Perforation record (interval, size, and number) <b>(5911 - 6154') .4125" - 21 Holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>5911 - 6154'</b> AMOUNT AND KIND MATERIAL USED <b>3000 gals. acid</b>
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<b>28. PRODUCTION</b>							
Date First Production <b>08/04/2006</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>08/08/2006</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n For Test Period	Oil - Bbl <b>1</b>	Gas - MCF <b>25</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>25000</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>35</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>1</b>	Gas - MCF <b>25</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.) <b>38.2</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By _____
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30. List Attachments <b>C-103 &amp; C-104</b>	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end; padding-top: 10px;"> <div style="width: 30%;">           Signature             E-mail Address _____         </div> <div style="width: 40%; text-align: center;">           Printed Name <b>Ronnie H. Westbrook</b> Title <b>Vice President</b> </div> <div style="width: 30%; text-align: right;">           Date <b>08/15/2006</b> </div> </div>	
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