Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34894- 34997 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		RECEIVED	Harroun "9"
1. Type of Well: Oil Well	Gas Well Other	-	8. Well Number 1
2. Name of Operator		JUL 1 7 2006	9. OGRID Number
Pogo Producing Company		Ned-WHIPP	017891
3. Address of Operator P. O. Box 10340, Midland, TX 79		Andres of a contract of the co	10. Pool name or Wildcat Pierce Crossing Bone Spring
4. Well Location	702-7340		Pierce Crossing Bone Spring
Section 9 Township 24S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2939			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundw	aterDistance from neares	st fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volun	nebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIE			
, —	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		
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OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
TD & Production Csg – Drld 8-1/2" hole to 7100'. Logged well w/ Halliburton. Start MWD drilling 8-1/2" – 7-7/8" hole to 10,680'. TD			
reached @ 16:00 hrs 07/03/06. Ran 278 its 5-1/2" 17# N-80 BTC & LTC csg. Cmt'd w/ 2100 sks Cl "C" + add @ 14.09 nng. Plug			
down @ 15:45 hrs 07/05/06. Ran CBL 07/12/06. TOC @ 1550. Test csg to 5000# for 30 mins.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Office	14.1 1	TLE Sr. Eng Tech	DATE_07/13/06
Type or print name Cathy Wright	F-mail address: vimint	atc@nogomenduci	
For State Use Only		iw@pogoproducing.com	Telephone No. 432-685-8100
FO	R RECORDS ONLY		JUL 1 7 2006
APPROVED BY:	Tin	TLE	DATE
Conditions of Approval (if any):			