Subtitit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	IState of New NickleoIFrench Dr., Hobbs, NM 88240IIGrand Ave., Artesia, NM 88210IIIOIL CONSERVATION DIVISION1220 South St. Francis Dr.1220 South St. Francis Dr.Santa Fe, NM 87505		Form C-103 May 27, 2004 WELL API NO. 30-025-00408 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No. E-8233 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		Tipton Unit 8. Well Number 15	
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837
3. Address of Operator P. O. Box	960 Artesia, NM 88211-0960		I 0. Pool name or Wildcat Maljamar GB-SA
4. Well Location Unit Letter O 330 feet from the South line and 2310 feet from the East line Section 30 Township 16S Range 32E NMPM County Lea			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application			
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON A CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	
OTHER: OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
 Notify OCD 24 hours prior to s Set packer @ 1730 squeeze 150 Perf and squeeze 100sx @ 1080 Perf @ 328', squeeze 100sx, 50 Set 10 sx surface plug. 	Osx down casing.	NOC+TAC	5
6. Install dry hole marker.			1000 000 000 000 000 000 000 000 000 00
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.			
I hereby certify that the information a grade tank has been/will be constructed or	bove is true and complete to the best closed according to NMOCD anidelings	t of my knowledge a	nd belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Juny W.	Shend TITLE Pro	duction Clerk	$_\$
Type or print name Jerry W. Sherrell For State Use Only E-mail address: jerrys@mackenergycorp.com OC FIELD REPRESENTATIVE II/STAFF No. (505)748-1288			
APPROVED BY Conditions of Approval (if any):	Wink,TITLE		DAQET 1 0 2006

MACK ENERGY TIPTON #15 Sec 30 T16S R32E 2310FEL 330FSL

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Notify BLM 24 Hrs in advance of plugging
 Set 4 1/2" Pkr 1730 squeeze 150sks down csg
 Perf squeeze 100sks @ 1080 Top salt
 Perfs @ 328 Squeeze 100sks 50'above below shoe
 Set 60' 10sks plug at top
 Install Dry hole Marker



9/25/2006 MIRU, unseat pump POH, rig up on tubing, stuck pump water down csg filled up not circulating rig up on tubing pressure up to 600# holding leave bind on till AM.

- 9/26/2006 Tbg still stuck rig up Rotary wire line stuck on SN cut off at 3910' rig wireline down, POH 2 3/8" tubing no holes layed down. Rig up fishing tools, hyd jars, bumper sub Rih on 2 7/8" tubing jarred on rest of day did not make over 26" SDFD.
- 9/27/2006 POH fishing tools RIH with 3 1/2" wash overpipe wash over to btm, POH, Rig up fishing tools Rih latch on to fish, pulled out 1/2 jts, full jt, SN 4' Perf sub, 1jt mudanchor open ended, Rih with 2 7/8" tubing hit tight spot at 1830' would not go past, cancel acid job, Picup 3 1/2" Tapered Mill RIH tag 1830' start reaming. SDFN.
- 9/28/2006 Rig up start reaming from 1830' to 1934' just bring up some formation now no more iron, POH, RIH open ended with 2 7/8" tubing hit at 1830' (MUST HAVE PARTED OR COLLASPE CSG) tried to work thru got thur w/1 jt almost got stuck POH, RIH with 2 3/8" tbg smaller tag 1830' turn tubing some go thru 1jts start up swivel and circ down tubing up csg taking water switch down csg and up tubing brining up lots of cuttings work thru to 2080' acts like fell thru run 4more jots but had to turn each time to go thru hitting on tbg callars got to 2144' and take all weight and would not go thur washing or turning, POH laydown tubing and rods. GET READY TO PLUG AND ABANDON.