

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05446
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
8. Well No. 341
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3678' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Wellhead upgrade/Cleanout/Acid Treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well. Pull rods out of hole.
- Run in hole w/RBP set @3900'. Dump sand on RBP.
- Scan tubing out of hole.
- Set RBP @800'. Test casing to 500 PSI for 30 minutes.
- RDPU & RU for well head change out.
- RUPU. Circulate sand off of RBP @800'. Release RBP & pull out of the hole. Wash sand off of RBP @3900' and pull out of hole.
- Tag CIBP @4064'. Drill on CIBP, fell to 4250'. Clean out to 5259'. Circ well clean.
- Rig up wire line and log well from 4259' to 3200'.
- Run in hole w/treating packer set @4170'. Pump 500 gal 15% HCL, drop 500 lbs gelled rock salt. Flush w/50 bbl fresh water, pump rest of acid (1500 gal).
- Swab back well.

\*\*\* See additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/05/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Hayley W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

OCT 10 2006

NHU 13-341

11. Rig up pump truck and pump 200 gal EC6498 mixed w/100 bbl fresh water. Flush with 500 bbl fresh water.
12. Run back in hole with 114 jts of 2-7/8" scanned tubing.
12. Run back in hole with rods & pump. Load & test tubing to 500 PSI.
13. RDPU & RU. Clean location.

RUPU 09/08/06

RDPU 10/02/06