State of New Mexico Energy, Minerals and Natural Resources Department

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FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-29064 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 8. Well No. 1. Type of Well: 113 Oil Well Gas Well Other Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter D Feet From The Line : 1310 Feet From The North 195 West NMPM County Section 30 Township 18-5 Range 38-E Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' GR Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well _____ Distance from nearest surface water Pit Type _____ Depth of Ground Water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate' Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS **PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB **Multiple Completion** OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Run plug & pressure test tubing. 2. Kill well & pull injection equipment. 3. Plug back with sand to 4200'. 4. Set CICR @4120'. 5. Squeeze perfs 4042-92'. 6. DO CICR & test to 1000 PSI. 7. DO to 4200' & test squeeze to 1000 PSI. 8. Perforate hole @4168, 4175-90'. 9. Acid treat well with 15% HCL acid. 10. Run back in hole with injection equipment. 11. Test casing for NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank-has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE DATE Administrative Associate 10/05/2006 FEED INTERESENTATIVE II/STAFELMADIA SE TYPE OR PRINT NAME E-mail address Mendy A Johnson 506-592-6280 For State Use Only **OCT 1 0 2006** APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY

Form C-103 Revised 5-27-2004