Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised June 10, 20	03
This and said T			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-34206	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S	
District IV	Sama re, in	UVI 67303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				-
	CES AND REPORTS ON W	ÆLLS	7. Lease Name or Unit Agreement Name	;
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-	101) FOR SUCH	J. Cooper	
ROPOSALS.) . Type of Well:			8. Well Number	
Oil Well Gas Well	Other		1	
			O OCRID Number	
. Name of Operator			9. OGRID Number 014462	
Me-Tex Oil & Gas, Inc.			10. Pool name or Wildcat	
Address of Operator			Northwest Skaggs Drinkard	
P.O. Box 2070 , Hobbs, NM 88241			Northwest Skaggs Drilkard	
Well Location				
Unit Letter B:	560 feet from the N	orth line and 13	864 feet from the <u>East</u> line	
Oint Detter B	500 leet Hom dieiv	inc and 1	100t Hom diem	
Section 3	Township 20S R	ange 37E N	MPM County Lea	
	11. Elevation (Show whether			
	3561' GR	, , , , , , , , , , , , ,		
12 Check A	appropriate Box to Indica	ate Nature of Notice	Report or Other Data	
NOTICE OF IN			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	i i		7
EN ONW NEWEDIAL WORK	1 EOO AND ABANDON	: KENEDIAL WO	ATTENNE ON ON O	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. PLUG AND]
			ABANDONMENT	
PULL OR ALTER CASING 🗍	MULTIPLE			
	COMPLETION	CEMENT JOB	en e	
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THED:	Г	I OTHER:		_
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