SEAN French Dr. Hobbs. NN 88240 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. South St.	Submit 3 Copies To Appropriate District Office	State of]			Form C-103		
District		Energy, Minerals and Natural Resources			Revised June 10, 2003		
District II	District II	OIL CONSERV	ΔΤΙΩΝ	DIVISION			
Santa Fe, NM 87505 Salta Gil & Gas Lease No.							
22. S. S. Francis Dr. Sama Fe, NM 7. Lease Name or Unit Agreement Name 7. Lease Name or Un							
Townsend State Townsend State Townsend State Townsend State Townsend State State State Townsend State S	1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Ga	is Lease No.				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					1	r Unit Agreement Name	
Reference Section Se					Townsend State		
Oil Well	PROPOSALS.)				8. Well Number		
2. Name of Operator Devon Energy Production Company, LP 3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 4. Well Location Unit Letter Lot 10 i 3927' feet from the North line and 1940' feet from the East line Section 2 Township 168 Range 35E Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU, POOH w/production tubing & packer. Dump 35' cement on top of CIBP @ 11470' to abandon Strawn (11524-11542) 2. Circulate wellbore with 9.0 ppg mud. 3. Cut 5-1/2" casing al 9360' and POOH w/ casing. (CBL dated 3/14/00 notes TOC on 5-1/2" annulus at 9460'.) 3. Spot 30 Sx cement stat plug at 9410. WOC & Tag. (Calc TOC at 9262'.) 3. Spot 30 Sx cement at 2830'. (Calc TOC at 2715'.) 3. Spot 30 Sx cement at 2830'. (Calc TOC at 2715'.) 3. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 440'.) 3. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 440'.) 4. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 440'.) 5. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 440'.) 5. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 440'.) 5. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 440'.) 5. Spot 30 Sx cement at 490'. WOC & Tag. (Ca		Other			9		
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7. Spot 30 Sx cement at 2830'. (Calc TOC at 2715'.) 8. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 375'.) (13-3/8" casing shoe at 440'.) 9. Spot 60' cement for surface plug. 10. Cut wellhead off 3' below ground level. Set P&A marker. 11. Restore location. THE OIL CONSERVATION DIVISION FLUGT BE NOTIFIED 24 HOURS PRIOR TO THE Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx. BEGINNING OF PLUGGING OPERATIONS. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Romal D. Slock TITLE: Engineering Technician DATE 10/05/06 Type or print name Ronnie G. Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615 TITLE TITLE DATE	Port of the following the f						
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DEVON ENERGY PRODUCTION COMPANY LP Well Name: Townsend State 9 Field: North Shoebar Morrow Location: 3927' FNL, 1940' FEL, Sec 2-16S-35E County: Lea State: NM Compl Date: 4/12/00 Elevation: 3990' GR Spud Date: 1/27/00 API#: 30-025-34829 Date: Rev: Prepared by: Ronnie Slack 10/5/2006 Proposed: 1. Spot 60' surface plug. PROPOSED PLUG & ABANDONMENT 9 ppg mud 17-1/2" Hole Proposed: 13-3/8", 48#, H40, STC, @ 440' 1. Spot 30 Sx cement plug @ 490'. Tag TOC. Calc TOC @ 375' Cmt'd w/ 460 sxs CI C. Cmt to surface 9 ppg mud Proposed: 1. Spot 30 Sx cement plug @ 2830. Calc TOC @ 2715 9 ppg mud 11" Hole Proposed: 8-5/8", 32#, N80, @ 4606' 1. Spot 30 Sx cement plug @ 4656'. Tag TOC. Cmt'd w/ 1800 sxs 65/35 POZ + 250 sxs "C" Calc TOC @ 4541' Cmt to surface 9 ppg mud Proposed: 1. Spot 30 Sx cement plug @ 7300'. Calc TOC @ 7183' 9 ppg mud Proposed: 1. Cut 5.5" casing @ 9360' 2. Spot 30 Sx cement stub plug @ 9410. Tag TOC. Calc TOC @ 9262'. TOC @ 9460' (CBL-3/14/00) 1000 psi applied 9 ppg mud Proposed: 1. Dump 35' cement on top CIBP @ 11470' 2. Circulate wellbore w/9 ppg mud NAPARTAGE E STRAWN (8/4/06) CIBP @ 11470' (8/31/06) 11524-11530 11538-11542 8/8/06: acidized w/1500 gals, 15% NeFe 8/9/06: swab dry. Sl. METERS OF SERVICE 35' Cement. PBD @ 11865' (8/4/06) CIBP @ 11900' (8/4/06) ATOKA (6/28/06) 11918' - 11928' 3 spf 120° 6/30/06: acidized w/28 bbls 7.5% 35' cement on top. PBD @ 12192' # MAN SANS 7/18/06: Fraced w/20K# ultraprop 18/40 CIBP @ 12,227' (6/28/06) Cut Tubing @ 12264'. Unable to jar packer free (6/23/06) Attempted to release from packer. No success, Land tubing w/ 15 pts compression (4/9/00) Arrowset Packer @ 12270' (4/8/00) 1.875" profile-? Pulled equalizing plug and blanking plug set in nipple profile (4/12/00) **MORROW PERFS** (perfed 4/1/00) 12,350' - 12,358' perfed w' 4" csg guns, 4 SPF Frac'd w/ 500 gals 7.5% HCL, 50000 gals foam, 55600# 20/40 sand (4/5/00) 4/27/00: 2060 Mcfd, 18 bo, 0 bw, 390 psi, 64/64" 10 K Arrowset Packer @ 12403' (3/21/00) 10' sub, 1.83 F profile blanking plug set in nipple profile (3/31/00) **MORROW PERFS:** (perfed 3/18/00) 4" csg guns 12500' - 12510' Acidized (3/21/00) Frac'd w/ 25500#, 20/40 interprop (3/27/00) 7-7/8" Hole PBTD @ 12,817' (3/16/00) 5-1/2", 20#, S95, @ 12,900" Cmt'd w/ 200 sxs "H" + 450 sxs "C" TD @ 12,900' (3/4/2000)

