

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Townsend State
8. Well Number 9
9. OGRID Number 6137
10. Pool name or Wildcat Big Dog; Strawn, South (96690)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260	
4. Well Location Unit Letter _____ Lot 10 <u>5</u> : 3927' feet from the North line and 1940' feet from the East line Section 2 Township 16S Range 35E Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4119' GR; 4133' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU, POOH w/production tubing & packer. Dump 35' cement on top of CIBP @ 11470' to abandon Strawn (11524-11542)
2. Circulate wellbore with 9.0 ppg mud.
3. Cut 5-1/2" casing at 9360' and POOH w/ casing. (CBL dated 3/14/00 notes TOC on 5-1/2" annulus at 9460'.)
4. Spot 30 Sx cement stub plug at 9410. WOC & Tag. (Calc TOC at 9262'.)
5. Spot 30 Sx cement at 7300'. (Calc TOC at 7183'.)
6. Spot 30 Sx cement at 4656'. WOC & Tag. (Calc TOC at 4541'.) (8-5/8" casing shoe at 4606'.)
7. Spot 30 Sx cement at 2830'. (Calc TOC at 2715'.)
8. Spot 30 Sx cement at 490'. WOC & Tag. (Calc TOC at 375'.) (13-3/8" casing shoe at 440'.)
9. Spot 60' cement for surface plug.
10. Cut wellhead off 3' below ground level. Set P&A marker.
11. Restore location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie G. Slack TITLE: Engineering Technician DATE 10/05/06

Type or print name Ronnie G. Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of approval, if any: _____

OCT 10 2006

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Townsend State 9		Field: North Shoebar Morrow	
Location: 3927' FNL, 1940' FEL, Sec 2-16S-35E		County: Lea	State: NM
Elevation: 3990' GR		Spud Date: 1/27/00	Compl Date: 4/12/00
API#: 30-025-34829	Prepared by: Ronnie Slack	Date: 10/5/2006	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 440'
 Cmt'd w/ 460 sxs CI C. Cmt to surface

11" Hole
8-5/8", 32#, N80, @ 4606'
 Cmt'd w/ 1800 sxs 65/35 POZ + 250 sxs "C"
 Cmt to surface

TOC @ 9460' (CBL-3/14/00)
 1000 psi applied

STRAWN (8/4/06)
11524-11530
11538-11542
 8/8/06: acidized w/1500 gals, 15% NeFe
 8/9/06: swab dry. SI.

ATOKA (6/28/06)
11918' - 11928' 3 spf 120°
 6/30/06: acidized w/28 bbls 7.5%
 7/18/06: Fraced w/20K# ultraprop 18/40

MORROW PERFS (perfed 4/1/00)
12,350' - 12,358'
 perfed w' 4" csg guns, 4 SPF
 Frac'd w/ 500 gals 7.5% HCL, 50000 gals foam,
 55600# 20/40 sand (4/5/00)
 4/27/00: 2060 Mcfd, 18 bo, 0 bw, 390 psi, 64/64"

MORROW PERFS: (perfed 3/18/00)
12500' - 12510' 4" csg guns
 Acidized (3/21/00)
 Frac'd w/ 25500#, 20/40 interprop (3/27/00)

7-7/8" Hole
5-1/2", 20#, S95, @ 12,900'
 Cmt'd w/ 200 sxs "H" + 450 sxs "C"

Proposed:
 1. Spot 60' surface plug.

Proposed:
 1. Spot 30 Sx cement plug @ 490'. Tag TOC.
 Calc TOC @ 375'

Proposed:
 1. Spot 30 Sx cement plug @ 2830.
 Calc TOC @ 2715'

Proposed:
 1. Spot 30 Sx cement plug @ 4656'. Tag TOC.
 Calc TOC @ 4541'

Proposed:
 1. Spot 30 Sx cement plug @ 7300'.
 Calc TOC @ 7183'

Proposed:
 1. Cut 5.5" casing @ 9360'
 2. Spot 30 Sx cement stub plug @ 9410. Tag TOC.
 Calc TOC @ 9262'.

Proposed:
 1. Dump 35' cement on top CIBP @ 11470'
 2. Circulate wellbore w/9 ppg mud

CIBP @ 11470' (8/31/06)

35' Cement. PBD @ 11865' (8/4/06)
 CIBP @ 11900' (8/4/06)

35' cement on top. PBD @ 12192'
 CIBP @ 12,227' (6/28/06)

Cut Tubing @ 12264'. Unable to jar packer free (6/23/06)

Attempted to release from packer. No success. Land
 tubing w/ 15 pts compression (4/9/00)
Arrowset Packer @ 12270' (4/8/00)

1.875" profile-? Pulled equalizing plug and blanking
 plug set in nipple profile (4/12/00)

10 K Arrowset Packer @ 12403' (3/21/00)
 10' sub, 1.83 F profile
 blanking plug set in nipple profile (3/31/00)

PBTD @ 12,817' (3/16/00)

TD @ 12,900' (3/4/2000)

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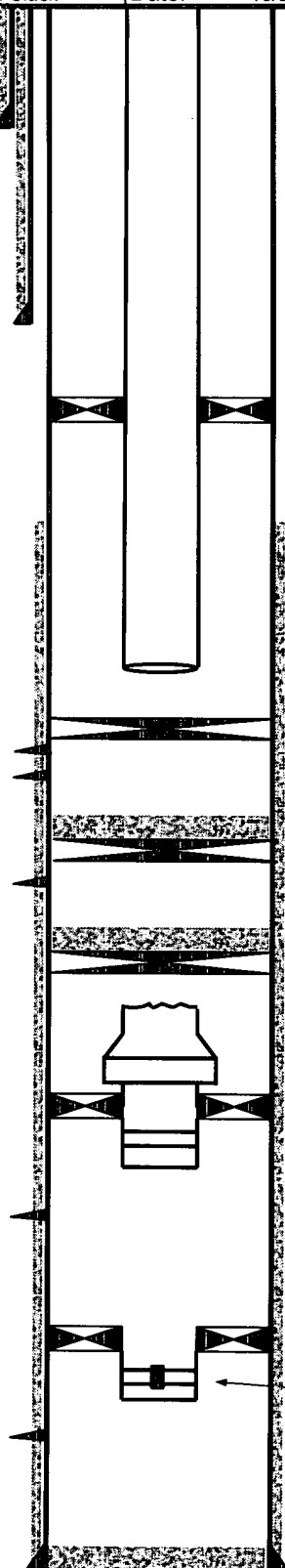
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7-7/8" Hole
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166 Jts 2-3/8" N80 Tubing

Baker Loc-set Packer @ 5324' (9/6/06)

190 Jts 2-3/8" N80 Tubing

SN @ 11393'

CIBP @ 11470' (8/31/06)

35' Cement. PBD @ 11865' (8/4/06)
CIBP @ 11900' (8/4/06)

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