

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-378498
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Vacuum Glorieta East Unit
8. Well Number	018
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street  
Odessa, TX 79762

4. Well Location  
Unit Letter B 8 : 685 feet from the North S line and 1550 1916 feet from the East line  
Section 22 29 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3966' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Well Initial Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/25/06 - 10/02/06 Well completed per attached Daily Report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 10/04/06

Type or print name Celeste G. Dale  
For State Use Only

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE \_\_\_\_\_  
Conditions of Approval (if any):

OCT 10 2006

### INITIAL COMPLETION, 8/25/2006 08:30

API / UWI	County	State/Province	Surf Loc	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category
300253784800	LEA	NEW MEXICO	SEC 29, T17S, R35E	1,140.00	S	1,916.00	E	COMPLETIONS
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date		Rig Release Date
3,965.60		32° 48' 6.1" N		103° 28' 37.25" W		8/1/2006		8/18/2006

### 8/25/2006 08:30 - 8/25/2006 14:00

#### Last 24hr Summary

Stand by while pumping unit is assembled.

### 8/28/2006 07:00 - 8/28/2006 17:30

#### Last 24hr Summary

MIRU Nabors WS unit. MI reverse circulating unit & drill collars, MI work string. Install annular BOP. (Well had small amount of gas pressure and was bubbling gas up 5 1/2" casing.) Test BOP to 3850psi, held OK PU 4 3/4" bit and 6, 3 1/2" drill collars on 2 7/8" WS. GIH and tag bottom @ 2653'. RU power swivel and begin drilling w/ fresh water, first returns were rubber and aluminum from wiper plug. Returns were also gassy until contents of 5 1/2" casing were circulated out. Began drilling out green cement from 2654' down to 3005' broke through cement & circulated hole clean, pressure tested casing to 3850psi, held OK. GIH to 3750' SDFN.

### 8/29/2006 07:00 - 8/29/2006 17:30

#### Last 24hr Summary

Finish GIH w 4 3/4" bit drill collars and 195 jts 2 7/8" tubing. Tag bottom @ 6383'. Circulate hole clean w 145 bbls fresh water. POH w tubing standing work string and laying down drill collars. MIRU Schlumberger wireline service GIH and log Compensated Neutron, Spectral gamma ray and Three Detector Litho Density. Bonding looks good POOH w logging tool. SDFN

### 8/30/2006 07:00 - 8/30/2006 17:00

#### Last 24hr Summary

MIRU Schlumberger wireline GIH making 4 runs perforating well @ 6080'-6094', 6122'-6164', 6169'-6171' @ 2 SPF w/90 deg phasing. RD Schlumberger. PU Halliburton RTTS packer w/ bypass valve & GIH on 2 7/8" tubing while pressure testing tubing to 8000psi. Ran 80 stands then SDFN.

### 8/31/2006 07:00 - 8/31/2006 17:00

#### Last 24hr Summary

Finish RIH w RTTS packer on 2 7/8" work string pressure testing to 8000psi set packer @ 6054'. Load casing with fresh water. Wait on Schlumberger. MIRU Schlumberger acid trucks, pressure test surface lines to 8000psi, open bypass valve on packer and spot 500 gallons acid to packer, close bypass valve and pump 7500 gallons 20% HCL with additives and 150 7/8" O.D. 1.3s.g. RCN ball sealers spaced throughout acid job. Initial pressure was 6000psi @ 4.5 BPM until acid hit formation pressure broke to 3500psi @ 7.8 BPM and slowly went to 1800psi with average of 300psi ball action in 8 20 ball count drops. Final pressure 1500psi, ISIP 0psi then vacuum. Unseat RTTS packer and start out of hole laying down work string but had to shut down due to lightning.

### 9/1/2006 07:00 - 9/1/2006 17:00

#### Last 24hr Summary

Finish POOH laying down work string MIRU JSI wireline service GIH w retrievable bridge plug on wireline setting tool and set plug @ 6117' set 2 ft deeper than procedure due to casing collar. POOH w wireline & RD JSI. Remove work string and MI production string and tally. SD again for lightning.

### 9/5/2006 07:00 - 9/5/2006 17:00

#### Last 24hr Summary

GIH w Sandline reentry collar, SN, 2 jts enduralloy tubing, 1jt J-55 tubing, TAC, 184 jts J-55 production tubing and 2 8 ft tubing subs. Land tubing @ 6098.29'. RU pump truck ND BOP and NU wellhead. RIH w pump 35,000# shear tool, 1 7/8" X 2' guided rod sub, 28 1 3/4" grade C sinker bars 1 7/8" rod sub and 77 1" Norris D-90 rods SDFN.

### 9/6/2006 07:00 - 9/6/2006 11:00

#### Last 24hr Summary

Finish running rods in hole, ran 93 1.24" (37.5') fiberglass rods and 1- 18', 1- 9' and 1- 6' subs and polished rod. Spaced rod string out, loaded tubing, check pump action by long stroking pump and shot fluid level. Fluid level @ 800' above pump. RDMO did not start pumping unit due to problems in electrical panel.

### 9/28/2006 07:00 - 9/28/2006 16:30

#### Last 24hr Summary

Finish testing upper zone. MIRU Nabors well service. POOH w rods and pump. RU pump truck, ND wellhead NU BOP. POOH w tubing, layed down TAC and SN GIH w RBP retrieval tool and unseat RBP start OOH w 80 stands. SDFN

### 9/29/2006 07:00 - 9/29/2006 16:30

#### Last 24hr Summary

Finish POOH w RBP. PU SN and 2 jts Endura tubing, 5 jts j-55 tubing, TAC and 185 jts 2 7/8" tubing land SN @ 6211.31'. RU pump truck ND BOP, NU wellhead GIH w pump, shear tool, rod centralizer, sinker bars and another 2' w/centralizer, steel rods and fiberglass rods and polished rod. Space pump out & hang on PU load & test tubing check pump action then turn well over to pumper. Left rig standing over weekend.

### 10/2/2006 07:00 - 10/2/2006 08:30

#### Last 24hr Summary

RDMO