Form 3160-5 (April2004)

Subsequent Report

☐ Final Abandonment Notice

UNITEDSTATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

Recomplete

FORMAPPROVED OM B No. 1004-0137

	DELTAKTIVIEN OF T		000	Expires: March 31, 2007			
]	BUREAU OF LAND N	MANAGEMENT		5. Lease Serial No.			
SUNDRY	LC 029410A						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No MCA Unit						
1. Type of Well X Oil Well	8. Well Name and No.						
2. Name of Operator				#393			
ConocoPhillips Company				9. API Well No. 30-025-37879 10. Field and Pool, or Exploratory Area Maljamar; Grayburg-San Andres 11. County or Parish, State			
3a. Address							
4001 Penbrook Street Odessa TX 79762 (432)368-1667							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
1892' FNL & 1' FEL							
UL "H", Sec. 29, T-17-S,	Lea NM						
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE NAT	URE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPEOF SUBMISSION	TYPEOF ACTION						
	Acidize	Acidize Deepen Production (Start/Resume) Water Shut-Off					
X Notice of Intent	AlterCasing FractureTreat Reclamation			Well Integrity			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

」Plug Back

ConocoPhillips proposes the following alternative/contingency cementing program for the 5-1/2", 17#,J-55, LTC production casing:

☐ Casing Repair

Convert to Injection

X Change Plans

Lead Slurry: 50:50 Poz:Class C+ 5.0% D44 Salt (NaCl) (BWOW)+ 0.25 lb/sx D29 Cellophane Flake, Mix Weight: 13.6 ppg, Yield: 1.49 cuft/sx, Mix Water: 7.39 gal/sx., Estimated volume is 750 sx but will be adjusted based on caliper if caliper log is available, Planned/estimated bottom of Lead Slurry: 3000' MD RKB, Planned Top of Lead Slurry: Surface.

Tail Slurry: 35:65 Poz:Class H+ 0.4% D65 Dispersant, Mix Weight: 16.4 ppg, Yield: 0.98 cu.ft. / sx, Mix Water: 3.71 gal/sx, Estimated volume is 550 sx but will be adjusted based on caliper if caliper log is available. Planned bottom of Tail Slurry: TD (approximately 4450' MD RKB), Planned / Estimated Top of Tail Slurry: 3000' MD RKB.



Other

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)								
Celeste G. Dale	Title	Regulatory &	pecialisto	ROVED	_			
Signature Cullata A Cali	Date	09/13/06						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE SEP 1 8 2006								
Approved by Selection Conditions of approval, if any, are attached. Approval of this notice does not warm certify that the applicant holds legal or equitable title to those rights in the subject	rant or	POSTRICT SU	PERVIS OR G FREE PETRO	SERICK WRIGH DLEUM ENGINE	ER			
which would entitle the applicant to conduct operations thereon.	i icase 0	Office		DCT 1 0 200	õ			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.