

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63552
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-92
7. Lease Name or Unit Agreement Name Quicksilver BCC State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Comanche Spring; Pre-Permian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>26</u> Township <u>10S</u> Range <u>26E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3724'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. May be a candidate for casing recovery. Procedure is written assuming we will not pull casing.
2. Set a CIBP at 6002' and cap with 35' cement. This puts a plug over the open Strawn perforations.
3. Perforate at 4512' and spot a 25 sx Class "C" cement plug from 4412'-4512', inside the casing. This will put a plug over the Abo.
4. Perforate at 2208' and spot a 40 sx Class "C" cement plug from 2108'-2208', inside and outside the casing. This will put a plug over the Glorieta.
5. Perforate at 655' and spot a 35 sx Class "C" cement plug from 555'-655'. This puts a 100' plug across the surface casing shoe, inside and outside the casing. WOC and tag plug.
6. Perforate at 60' and circulate 15 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 19, 2006

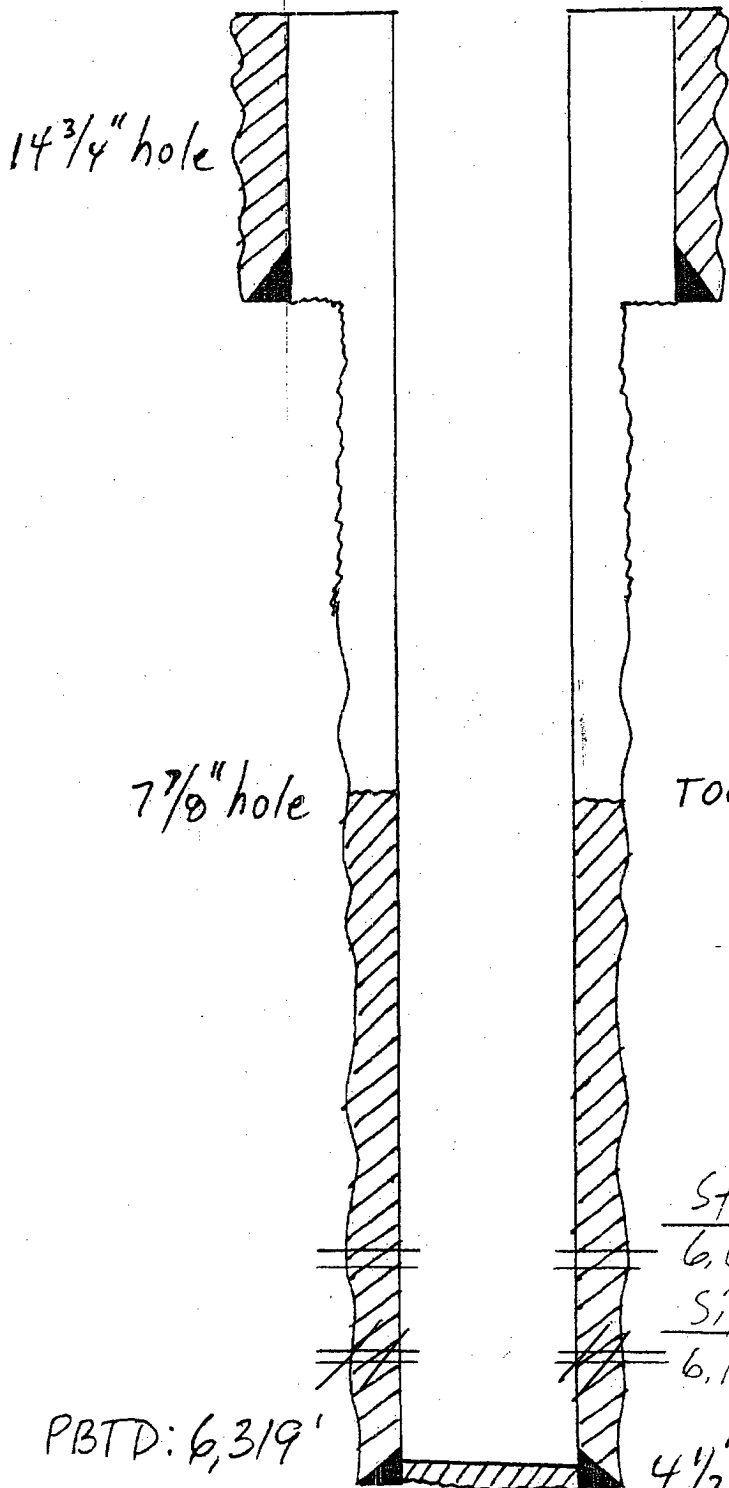
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Phil Hawker TITLE Asst. DATE 10/6/06
Conditions of Approval (if any):

WELLNAME: Quicksilver "BCC" St. Com #1 FIELD: Wildcat
 LOCATION: 1980' FNL + 660' FWL, Sec 26, T10S, R26E, CHAVES Co, NM.
 GL: 3,724' ZERO: _____ AGL: _____ KB: 3,730'
 SPUD DATE: 8/9/03 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #/ft, H-40, ST&C	605'
4 1/2", 11.60 #/ft, L-80, LTC	6340'



11 3/4" @ 605', cmtD w/ 500 sacks
cmt circ to surface

BEFORE

Fm. tops

Queen: 532'
 Grayburg: 814'
 San Andres: 1069'
 Glorieta: 2208'
 Tubbs: 3740'
 ABO: 4512'
 Wolfcamp: 5210'
 Cisco: 5794'
 Strawn: 5973'
 Silurian - : 6140'
 Devonian

TOC: 4,000' +/-

Strawn

6,052' - 6,098' w/ 6 1/2 spf in 2 intervals

Silurian

6,162' - 6,172' w/ 4 1/2 spf (squeezed)

4 1/2" set @ 6,340', cmtD w/ 580 sacks

TD: 6,340'

- SKETCH NOT TO SCALE -

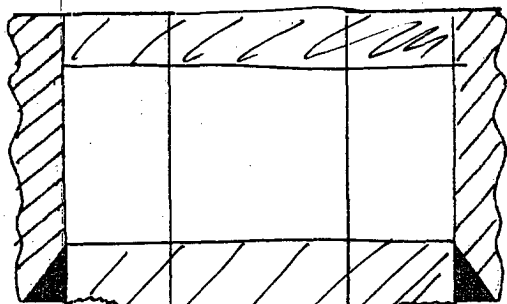
DATE: 9/2/03 JWP

WELLNAME: Quicksilver "BCC" St. Com #1 FIELD: Wildcat
 LOCATION: 1980' FNL + 660' FWL, Sec 26, T10S, R26E, CHAVES Co, NM.
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 SPUD DATE: 8/9/03 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #/74, H-40, ST&C	605'
4 1/2", 11.60 #/74, L-80, LTC	6340'

20' plug:
 surface to 60'
 15SX cmt
 14 3/4" hole

100' plug
 555'-655'
 35SX cmt



11 3/4" @ 605', cmtD w/ 500 sacks
 cmt circ to surface

AFTER

7 7/8" hole

100' plug 2108'-2208'
 40SX cmt.

TOC: 4,000' +/-

100' plug: 4412'-4512'
 28SX cmt.

Fm. tops

Queen: 532'
 Grayburg: 814'
 San Andres: 1069'
 Glorieta: 2208'
 Tubbs: 3740'
 ABO: 4512'
 Wolfcamp: 5210'
 Cisco: 5794'
 Strawn: 5973'
 Silurian - : 6140'
 Devonian

CIBP @ 6,002' +
 35' cmt.

Strawn

6,052'-6,098' w/ 6 j spf in 2 intervals

Silurian

6,162'-6,172' w/ 4 j spf (squeezed)

PBTD: 6,319'

4 1/2" set @ 6,340', cmtD w/ 580 sacks

TD: 6,340'

- SKETCH NOT TO SCALE -

DATE: 9/2/03 JWP