

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 660 FEL H 34 T25S R29E

5. Lease Serial No.

NM-110352

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Bison Wallow Unit 1

9. API Well No.

30-015-23112

10. Field and Pool, or Exploratory

Brushy Draw; Delaware, Nash

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU. RIH to current PBD @ 5115' & circulate wellbore with 9 ppg mud.
2. Spot 35 Sx (112') cement @ 3060'. WOC & Tag. This covers 13-3/8" casing shoe @ 3010'.
3. Cut 9-5/8" casing @ +/- 2750'. POOH with casing. Spot 55 Sx (110') cement for stub plug @ 2800'. WOC & Tag.
4. Spot 65 Sx (100') cement @ 413'. WOC & Tag. This covers 20" casing shoe @ 363'.
5. Spot 40 Sx (60') cement for surface plug.
6. Cut wellhead off 3' BGL and restore location.

*Step #2 NMOC requires top of Delaware
be cemented. Top of Delaware 3050'.
Plug should extend to 3100'.*

**Accepted for record
NMOC**

**SEP - 2006
RECEIVED
OCD - ARTESIA**

14. I hereby certify that the foregoing is true and correct

Signed *Ronnie Slack* Name **Ronnie Slack**
Title **Engineering Technician**

Date **9/20/06**

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

Date _____

SEP 26 2006

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Note: U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BISON WALLOW UNIT #1		Field: WILDCAT	
Location: 1980' FNL & 660' FEL; SEC 34-T25S-R29E		County: EDDY	State: NM
Elevation: 2988' GR		Spud Date: 12/31/79	Compl Date: 7/2/80
API#: 30-015-23112	Prepared by: Ronnie Slack	Date: 9/19/06	Rev:

PROPOSED P&A

20", 94#, @ 363'
Cmt'd w/800 sx

ETOC on 9-5/8" annulus from sqz = 2866'

17-1/2" Hole

13-3/8", 61#, K55, STC, @ 3010'
Cmt'd w/3220 sx. Circulated

Sqz holes @ 3060' w/50 Sx cmt sqzd (2/28/83)

TOC @ 4422' (temp survey 6/29/06)

DELAWARE (9/12/06)
5204' - 5218' (perfs wet)
9/13/06-acidized w/2000 gals

DELAWARE (7/6/06)
5558' - 5578' (perfs wet)
7/06-acidized w/2000 gals. fraced w/120K# 16/30

Shot 4 sqz perfs @ 6000' (6/24/06)
Sqzd w/117 bbls cmt

12-1/4" Hole

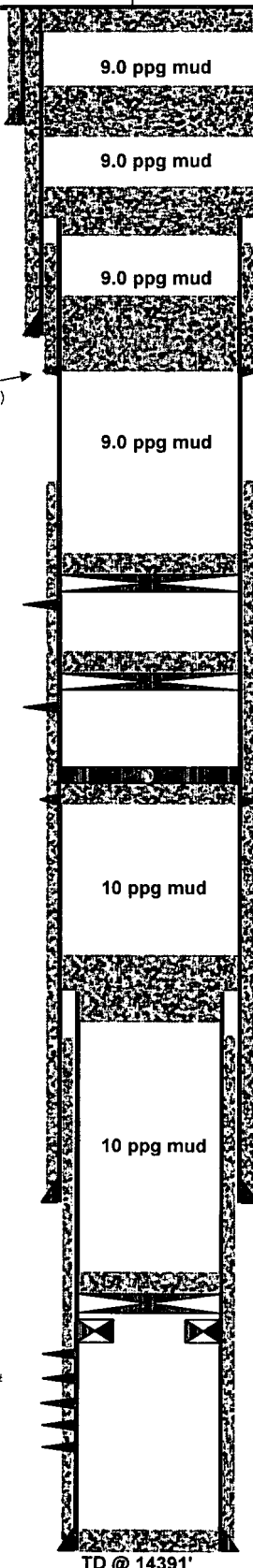
9-5/8", 47#, S95, @ 11,154'
Cmt'd w/985 sx + tailed w/300 sx. Full returns

WOLFCAMP

11364-11374' (added 4/81)
11379' - 11449' (original perfs) 7/2/80: orig IP 2500 Mcf, 2700#
11451-11453; 11460-11464; 11466-11468 (added 4/81)
11478-11480; 11497-11514; 11519-11521 (added 4/81)
11538-11550; 11564-11567; 11591-11594 (added 4/81)

6-1/2" Hole

5-1/2", 20#, S95, @ 14391'
Cmt'd w/1100 sx + tailed w/535 sx



Proposed:

1. Spot 40 Sx (60') for surface plug.

Proposed:

1. Spot 65 Sx (100') cement @ 413'. WOC & TAG

Proposed:

1. Cut 9-5/8" casing @ +/- 2750' & POOH w/ casing
2. Spot 55 Sx (110') @ 2800'. WOC & Tag.

Proposed:

1. Spot 35 Sx (112') cement @ 3060'. WOC & TAG

Proposed:

1. RIH to 5115' & circulate wellbore w/ 9 ppg mud

35' cement. PBD @ 5115' (9/18/06)
CIBP @ 5150' (9/18/06)

35' cement. PBD @ 5465' (9/12/06)
CIBP @ 5500' (9/12/06)

Cement retainer @ 5950' (6/28/06)

Pumped 50 sx cement at 7260'. Tagged plug @ 7078'
Jet cut 5-1/2" @ 7185'. POOH w/casing (2/25/83)
5-1/2" casing free @ 7200'

35' Cement on top
CIBP @ 11300' (2/18/83)
Packer @ 11320'

PBTD @ 14305'

TD @ 14391'

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CURRENT SCHEMATIC

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10 ppg mud

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PBTD @ 14305'

TD @ 14391'

Hole displaced with produced water. (9/18/06)

