Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA	F
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FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

Expires March 31, 2007

\$ Lease Serial No.

NIM=82904

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such pro	posals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED 7. If Unition CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other	Vito.	8. Well Name and No.		
Name of Operator Vates Petrology Corporation				
ates Petroleum Corporation 9. API Well No.		9. API Well No. 30-015-32942		
505 710 1171		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)	. =	Sand Dunes; Delaware, South		
		11. County or Parish, State		
0'FSL & 530'FWL of Section 6-T24S-R31E (Unit M, SWSW) Eddy County, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION		
Acidize	Deepen Production (S	Start/Resume) Water Shut-Off		
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity		
Casing Repair	New Construction Recomplete	X Other Surface and		
Subsequent Report Change Plans	Plug and Abandon Temporarily	Abandon Intermediate		
Final Abandonment Notice Convert to Injection	Plug Back Water Dispos	Casing		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/1/06 Resumed drilling at 5:00 PM. 9/2/06 Set 13-3/8" 48# H-40 ST&C casing at 562'. Cemented with 480 sx 35:65:6 Poz "C" + 4.125% D130 + 6% D2 + 5#/sx D24 + 3% S1 (yld 1.99, wt 12.6). Tailed in with 200 sx Class "C" + 2% S1 (yld 1.32, wt 14.8). WOC 35 hrs 45 min. Tested casing to 1000 psi for 30 min. Reduced hole to 11" and resumed drilling. 9/9/06 Set 8-5/8" 24#, 32# J-55 casing at 4121'. Cemented with 1480 sx 35:65:6 Poz "C" + .125#/sx D130 + 6% D20 + 5#/sx D24 + 1% S1 (yld 1.99, wt 12.6). Tailed in with 200 sx Class "C" + 1% S1 (yld 1.32, wt 14.8). Cement circulated to surface. WOC 18 hrs. Tested casing to 1000 psi for 30 min. ACCEPTED FOR RECORD SEP 18 2006				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GARY GOURLEY				
Tina Hyerta	тіtle Regulatory Complia	nce Supervisa M ENGINEER		
Signature ()	Date September 12, 200	6		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
pproved by Title Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				