Form 3160-5 (August 1999)

Conditions of approval, if any:

its jurisdiction.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-AKIESTA ease Serial No. Do not use this form for proposals to drill or to re-enter an NMLC065478B abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Falcon 3 C Federal 24 9. API Well No. DEVON ENERGY PRODUCTION COMPANY, LP 30-015-33355 3. Address and Telephone No. 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Red Lake Glorieta-Yeso, NE 990 FNL & 1650 FWL 12. County or Parish 13. State NM SEC 3 T18S R27E, UNIT C CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP hereby requests approval to recomplete to the Queen-Grayburg-San Andres per the following procedure: 1. MIRU PU. TOH with rods and pump. ND tree, NU BOP. TOH with tubing. 2. Pick up RBP and RIH on tubing. Set RBP at +1- 2850'. TOH with tubing. 3. PU bailer and RIH on tubing. Dump 10 sand on top of RBP. TOH with tubing. 4. MIRU pump truck. Pressure test RBP and casing to 4000 psi. 5. RIH with 3-1/8" casing gun and perforate the San Andres w/ 40 holes from 1800'-2500'. TOH with wireline, RDMO same. APPROVED 6. MIRU BJ. Acidize & frac San Andres perfs. 7. Open well up and flow back frac load until well dies. 9. RIH with SN, with nothing below it. Set SN +/-15' below bottom perf. SEP 19 2006 10. RIH with pump and rods. Hang well on and put well to test to battery. GARY GOURLEY PETROLEUM ENGINEER ity that the toregoing is true and corre Name Norvella Adams Title Sr. Staff Engineering Technician Date 9/13/2006 (This space for Federal or State Office use) Title Approved by

\*See Instruction on Reverse Side

Title 16 U.S.C. Section 1001, makes it a clime for any person knowlindly and willbury to make any department of adency of the Oringo States any large

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MONTH PERIOD