

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33952
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: High Brass Fee
8. Well Number 1
9. OGRID Number 157984
10. Pool name or Wildcat Malaga Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter F: 1980 feet from the north line and 1980 feet from the west line
Section 20 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3072'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/4/06
E-mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

OCT 06 2006

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

OXY HIGH BRASS #1

Date: 08/12/2006

DRILL FROM 3,376' TO 3,611'

WLS @ 3,564' = NO PICTURE & SERVICE RIG

DRILL FROM 3,611' TO 3,643'

WLS @ 3,596' = 1.75 DEG.

DRILL FROM 3,643' TO 4,152'

WLS @ 4,103' = 1.75 DEG.

DRILL FROM 4,152' TO 4,403'

Date: 08/13/2006

DRILL FROM 4,403' TO 4,630'

WLS @ 4,583' = NO PICTURE & SERVICE RIG

DRILL FROM 4,630' TO 4,663'

WLS @ 4,613' = 1.00 DEG.

DRILL FROM 4,663' TO 5,060'

Date: 08/14/2006

DRILL FROM 5,060' TO 5,141'

WLS @ 5,092' = 0.50 DEG. & SERVICE RIG

DRILL FROM 5,141' TO 5,622'

WLS @ 5,573' = 0.25 DEG.

DRILL FROM 5,622' TO 5,774'

Date: 08/15/2006

DRILL FROM 5,774' TO 5,910'

SERVICE RIG

DRILL FROM 5,910' TO 6,102'

WLS @ 6,053' = 0.50 DEG.

DRILL FROM 6,102' TO 6,298'

Date: 08/16/2006

DRILL FROM 6,298' TO 6,516'

SERVICE RIG

DRILL FROM 6,516' TO 6,580'

WLS @ 6,531' = 1.00 DEG.

DRILL FROM 6,580' TO 6,918'

Date: 08/17/2006

DRILL FROM 6,918' TO 7,085'

WLS @ 7,035' = 2.00 DEG. & SERVICE RIG

DRILL FROM 7,085' TO 7,363'

Date: 08/18/2006

DRILL FROM 7,363' TO 7,403'

DROP TOTCO @ 7,403' = 2.25 DEG. & TOH FOR BIT

TIH W/ BIT # 4 & BHA (PU RT TOOL) - TIH W/ DP TO 7,321'

WASH & REAM 82' TO BOTTOM FROM 7,321' TO 7,403'

DRILL FROM 7,403' TO 7,649'

Date: 08/19/2006

DRILL FROM 7,649' TO 7,680'

SERVICE RIG, INSTALL ROTATING HEAD RUBBER & PUMP THRU & TEST MUD/GAS SEPARATOR - OK

DRILL FROM 7,680' TO 7,929'

WLS @ 7,880' = MISRUN

DRILL FROM 7,929' TO 7,932'

WLS @ 7,880' = MISRUN

DRILL FROM 7,932' TO 7,935'

WLS @ 7,880' = 2.75 DEG.

DRILL FROM 7,935' TO 8,075'

Date: 08/20/2006

DRILL FROM 8,075' TO 8,114'

WLS @ 8,065' = 2.00 DEG. & SERVICE RIG

DRILL FROM 8,114' TO 8,390'

WLS @ 8,341' = 2.00 DEG.

DRILL FROM 8,390' TO 8,532'

Date: 08/21/2006

DRILL FROM 8,532' TO 8,668'

SERVICE RIG

DRILL FROM 8,668' TO 8,792'

CIRCULATE SWEEP OUT

WLS @ 8,743' = 2.00 DEG.

DRILL FROM 8,792' TO 9,047'

Date: 08/22/2006

DRILL FROM 9,047' TO 9,136'

RIG REPAIR ON ROTARY CHAIN

DRILL FROM 9,136' TO 9,198'

WLS @ 9,049' = 2.00 DEG. & SERVICE RIG

DRILL FROM 9,198' TO 9,503'

Date: 08/23/2006

DRILL FROM 9,503' TO 9,568'

WLS @ 9,519' = 2.00 DEG. & SERVICE RIG

DRILL FROM 9,568' TO 9,868'

Date: 08/24/2006

DRILL FROM 9,868' TO 9,894'

SERVICE RIG

RIG REPAIR ON CLUTCH

DRILL FROM 9,894' TO 10,067'

WLS @ 10,018' = MISRUN

DRILL FROM 10,067' TO 10,098'

WLS @ 10,051' = 2.00 DEG.

DRILL FROM 10,098' TO 10,147'

Date: 08/25/2006

DRILL FROM 10,147' TO 10,253'

SERVICE RIG

DRILL FROM 10,253' TO 10,438'

Date: 08/26/2006

DRLG 8 3/4" HOLE

SERVICE RIG

DRLG 8 3/4" TO TD 10,517' @ 5:30 PM CST 8-25-06

CIRC & COND MUD TO GET 10.7 PPG MW

TOH 20 STDS, NO DRAG

CUT DRLG LINE

TIH, NO DRAG

CIRC BOTTOMS UP, 8'-10' FLARE

TOH FOR LOGS, SLM

Date: 08/27/2006

TOH, LD BHA, SLM=10,521'

RU BAKER HUGHES LOGER TD 10,513'

TIH

CIRC OUT GAS, REC 15' FLARE, RU LD MACHINE

TOH LD DP

Date: 08/28/2006

LD DP & DC

RU BULL RODGERS HELD SAFTY MEETING RN 7" CSG

RU HOWCO WASH TO BOTTOM, HELD SAFTY MEETING, CIRC

CMT 1st STAGE

Date: 08/29/2006

FINISH DISPLACE 1st STAGE, WIPER PLUG BUMPED BEFORE DV OPENING PLUG, COULD NOT GET DV TOOL TO OPEN

RIG UP PRO WIRE LINE RUN SINKER BARS TAG DV OPENING PLUG AT 3587' WORK SINKER BARS AND MOVE PLUG DOWN TO DV TOOL AT 5006' RUN TEMP SURVEY TOC @ 3000'

ND BOP SET SLIPS CUT OFF INSTALL 7 1/16" x 10 K X 11" 5 K WELL HEAD

TEST WELL HEAD TO 4900#

NU BOP

Date: 08/30/2006

FINISH NU BOP

TEST BOP BY MAN WELDING, ANNULAR TO 2500#, BOP RAMS, ALL VALVES, CK MANFOLD TO 5000#, MUD LINE, STAND PIPE, KELLY TO 2500#, TEST CSG, CSG LEAK.

NU ROTATING HEAD

STRAP 4 3/4" DC'S & 3 1/2" DP

DROP DV CLOSING PLUG, RU LD MACHINE, MAKE UP BIT, BS, PICKUP 4 3/4" DC & 3 1/2" DP, PUSHING PLUG TO DV AT 5006', TAG PLUG INTO DV TOOL WITH 15 K

TEST CSG TO 2500# FOR 15 MIN, OK

DRLG DV TOOL FROM 5006' TO 5008', REAM CLEAN

TEST CSG & DV TOOL TO 2500# FOR 30 MIN, OK

TIH PICKUP 3 1/2" DP

Date: 08/31/2006

RD LD MACHINE

WASH DOWN TO TOP OF FLOAT COLLAR

TEST 7" CASING TO 2,500# W/ RIG PUMP - OK

DRILL PLUG, FC, CEMENT & SHOE

DRILL FROM 10,517' TO 10,527'

FIT TO 13.5 #/GAL. EMW W/ 10 #/GAL. MW WITH 1,915# PRESSURE APPLIED W/ RIG PUMP FOR 15 MINS. - OK

DRILL FROM 10,527' TO 10,614'

DROP TOTCO @ 10,565' = 2.00 DEG. & TOH TO PU 15 - 4 3/4" DC'S & 2 - 6 1/8" IBS'S

PU 2 - 6 1/8" IBS'S, PLACED AT 30' & 60' - TIH W/ SAME 6 1/8" BIT ON 8 STANDS OF 4 3/4" DC'S

PU & TIH WITH 15 - 4 3/4" DC'S (39 - 4 3/4" DC'S TOTAL IN BHA)

TIH WITH 98 STANDS 3 1/2" DP

DRILL FROM 10,614' TO 10,617'

Date: 09/01/2006

DRILL FROM 10,617' TO 10,636'

SERVICE RIG, INSTALL ROTATING HEAD RUBBER & DRIVE BUSHINGS

DRILL FROM 10,636' TO 10,655' - DRILLING BREAK 10,652' TO 10,655'

PU & CHECK FOR FLOW - WELL FLOWING 3" STREAM - S.I. WELL - 15 MIN. SIDPP = 1,400# - SICP = 1,450# - CIRCULATED OUT GAS KICK WHILE MUDDING UP - 10' TO 20' GAS FLARE - DIED DOWN TO A 2' GAS FLARE

DRILL FROM 10,655' TO 10,789' - 10' TO 15' GAS FLARE DOWN TO A 2' TO 8' LAZY GAS FLARE

Date: 09/02/2006

DRILL FROM 10,789' TO 10,826'

SERVICE RIG

DRILL FROM 10,826' TO 11,014'

Date: 09/03/2006

DRILL FROM 11,014' TO 11,049'

WLS @ 11,006' = 1.75 DEG., SERVICE RIG & CHANGE OUT KELLY FROM 40' TO 44' LONG FROM MCVAY RIG # 5

DRILL FROM 11,049' TO 11,244'

Date: 09/04/2006

DRILL FROM 11,244' TO 11,276'

SERVICE RIG

DRILL FROM 11,276' TO 11,490'

Date: 09/05/2006

DRILL FROM 11,490' TO 11,531'

WLS @ 11,482' = 1.00 DEG. & SERVICE RIG

DRILL FROM 11,531' TO 11,733'

Date: 09/06/2006

DRILL FROM 11,733' TO 11,774'

CHECK WELL FOR FLOW AFTER 3' OF DRILLING BREAK - NO FLOW

DRILL FROM 11,774' TO 11,816'

SERVICE RIG

DRILL FROM 11,816' TO 11,836' - PENetration RATE SLOWED DOWN & BIT TORQUED UP

DROP TOTCO @ 11,799' = 0.50 DEG., SLUG DP & TOH FOR BIT - 1 SHANK W/ CONE ATTACHED MISSING FROM BIT # 6

WAITING ON MAGNET & JUNK BASKET

PU & MU 5 1/2" OD MAGNET W/ CUT LIP GUIDE & JUNK BASKET - TIH TO 6,500'

CUT DRILLING LINE

CONTINUE TIH W/ MAGNET & JUNK BASKET

Date: 09/07/2006

TIH W/ 5 1/2" OD MAGNET & JUNK BASKET TO 11,836'

CIRCULATE OUT GAS - 8' TO 10' GAS FLARE - THEN DIED DOWN TO A 1' TO 2' LAZY GAS FLARE - WORKED MAGNET & JUNK BASKET

SLUG DP - TOH CHAINING OUT - RECOVERED ENTIRE FISH CONSISTING OF SHANK W/ CONE ATTACHED ON MAGNET & 4 BUTTONS IN JUNK BASKET

TIH W/ BIT # 7, BHA & 3 1/2" DP TO 11,767'

WASH & REAM 69' TO BOTTOM FROM 11,767' TO 11,836'

DRILL FROM 11,836' TO 11,875' - BIT STOPPED DRILLING

SLUG DP & TOH FOR NEW BIT

Date: 09/08/2006

TOH WITH BIT # 7

TIH WITH BIT # 8

WASH & REAM 44' TO BOTTOM FROM 11,831' TO 11,875'

DRILL FROM 11,875' TO 11,957'

Date: 09/09/2006

DRILL FROM 11,957' TO 11,975'

SERVICE RIG

DRILL FROM 11,975' TO 12,022'

DROP TOTCO @ 11,990' = MISRUN, SLUG DP & TOH FOR BIT

TIH WITH BIT # 9

Date: 09/10/2006

TIH WITH BIT # 9 TO 11,990'

WASH & REAM 32' TO BOTTOM FROM 11,990' TO 12,022'

DRILL FROM 12,022' TO 12,039'

SERVICE RIG

DRILL FROM 12,039' TO 12,181'

Date: 09/11/2006

DRILL FROM 12,181' TO 12,187'

RIG REPAIR ON CHAIN OILER

DRILL FROM 12,187' TO 12,198'

SERVICE RIG

DRILL FROM 12,198' TO 12,202'

DROP TOTCO @ 12,202' = 0.75 DEG., SLUG DP & TOH FOR BIT

TIH WITH BIT # 10 (RERUN BIT # 8) TO 12,180'

WASH & REAM 22' TO BOTTOM FROM 12,180' TO 12,202'

DRILL FROM 12,202' TO 12,266'

Date: 09/12/2006

DRILL FROM 12,266' TO 12,274'

SLUG DP & TOH FOR NEW BIT

TIH WITH BIT # 11 TO 6,000'

CUT DRILLING LINE

CONTINUE TIH WITH BIT # 11 TO 12,244'

WASH & REAM 30' TO BOTTOM FROM 12,244' TO 12,274'

DRILL FROM 12,274' TO 12,346'

Date: 09/13/2006

DRILL FROM 12,346' TO 12,369' - BIT STARTED TORQUEING UP

MIX 50 BBL. 11.3 # / GAL. WEIGHTED SLUG

30 MIN. SAFETY STAND DOWN MEETING W/ DAYLIGHT TOWER CREW

SLUG DP & TOH FOR BIT

30 MIN. SAFETY STAND DOWN MEETING W/ EVENING TOWER CREW

CONTINUE TOH FOR BIT

TIH WITH BIT # 12 TO 12,340'

WASH & REAM 29' TO BOTTOM FROM 12,340' TO 12,369'

DRILL FROM 12,369' TO 12,375'

30 MIN. SAFETY STAND DOWN MEETING W/ MORNING TOWER CREW

DRILL FROM 12,375' TO 12,387'

Date: 09/14/2006

DRILL FROM 12,387' TO 12,391'

SERVICE RIG

DRILL FROM 12,391' TO 12,504'

Date: 09/15/2006

DRILL FROM 12,504' TO 12,514'

OXY SAFETY STAND DOWN MEETING WITH THE REGULAR DAYLIGHT CREW THAT WAS OFF ON 9/12/2006

DRILL FROM 12,514' TO 12,530'

SERVICE RIG

DRILL FROM 12,530' TO 12,604'

Date: 09/16/2006

DRILL FROM 12,604' TO 12,612'

SERVICE RIG

DRILL FROM 12,612' TO 12,625'

DROP TOTCO @ 12,595' = 0.75 DEG., SLUG DP & TOH FOR BIT

TIH WITH BIT # 13 TO 12,595'

WASH & REAM 30' TO BOTTOM FROM 12,595' TO 12,625'

DRILL FROM 12,625' TO 12,691'

Date: 09/17/2006

DRILL FROM 12,691' TO 12,739'

SERVICE RIG

DRILL FROM 12,739' TO 12,800' TD

CIRCULATE BOTTOMS UP AT 12,800' TD

SLUG DP & 17 STAND SHORT TRIP OUT TO 11,140'

WAIT 1/2 HR. & MONITOR WELL FOR FLOW - NO FLOW

TIH

CIRCULATE & CONDITION HOLE FOR OPEN HOLE LOGS

TOH (SLM) FOR OPEN HOLE LOGS

Date: 09/18/2006

TOH (SLM) TO RUN OPEN HOLE LOGS - SLM = 12,803.49' - TOTCO = 1.25 DEG. @ 12,800'

RU BAKER ATLAS & RUN OPEN HOLE LOGS - LOGGER'S TD = 12,792'

TIH W/ BIT # 14 (RERAN BIT # 12), 4 3/4" DC'S & 3 1/2" DP TO 12,800' TD

CIRCULATE OUT GAS & CONDITION MUD - 10' TO 12' GAS FLARE - RU LD MACHINE

SLUG DP & POOH LD 3 1/2" DP

REPAIR ON LD MACHINE

POOH LD 3 1/2" DP

BREAK KELLY

POOH LD 4 3/4" DC'S

Date: 09/19/2006

POOH LD 4 3/4" DC'S

WAIT ON CASING CREW - TRUCK BROKE DOWN

RU CASING CREW, SAFETY MEETING - RAN 289 JTS. 4 1/2" 11.80# HCP-110 8RD LT&C CASING (12,815.07') SET @ 12,800'

RU HALLIBURTON, SAFETY MEETING - CIRCULATE TO CLEAR CASING & CIRCULATE OUT GAS

CEMENT 4 1/2" CASING W/ 325 SX SUPER "H" W/ ADDITIVES

RD HALLIBURTON, WOC, JET - CLEAN STEEL PITS & ND BOP

SET 4 1/2" CASING ON BOTTOM, PU BOP, CUT OFF 4 1/2" CASING, ND & REMOVE TUBING HEAD & INSTALLING CASING SPOOL

Date: 09/20/2006

NU 11" 5M X 11" 5M CASING SPOOL & TEST TO 5,000# - OK - PU 4 1/2" CASING W/ SPEAR & SET 125,000# ON SLIPS - CUT OFF 4 1/2" CASING - NU 11" 5M X 7 1/8" 10M TUBING SPOOL & TEST TO 5,000# - OK - INSTALL BLIND FLANGE ON TUBING HEAD TO SECURE THE WELL

PRECISION PRESSURE DATA RAN TEMPERATURE SURVEY - TOC @ 9,592' FGL - PBTD @ 12,421' FGL - RELEASED MCVAY RIG # 8 AT 12:00 NOON 9/19/2006 TO GO TO THE OXY SENITA STATE # 1

RD MCVAY RIG # 8

Date: 09/21/2006

FINISHED RD - CLEANING & MAKING REPAIRS ON MCVAY RIG # 8