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Submit 3 Copies To Appropriate District State of New	Mexico		Form C-103
Office Energy, Minerals and N	atural/Resources	/4	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-015-34	176
District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St	ON DIVISIONEVED	15. Indicate Type of Le	ase
District III1220 South St.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM	Francis Dr <sub>OCD</sub> - ARTES	STATE	FEE 🗴
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lea	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:	
PROPOSALS.)		San Saba A 12 Fee 8. Well Number	
1. Type of Well: Oil Well Gas Well 🕱 Other		1H	
2. Name of Operator		9. OGRID Number	
EOG Resources Inc.		7 <u>377</u>	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Cottonwood Creek;	Wolfcamp, West	
Unit Letter A : 760 feet from the	North line and	_660 feet from th	ne <b>East</b> line
Section 12 Township 165			County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness:      mil       Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indic NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	SUB		
COMPLETION	CEMENT JOB		
OTHER:			
	OTHER:	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Mult or recompletion.	pertinent details, and give		
of starting any proposed work). SEE RULE 1103. For Multor recompletion. 9/28/06 Spud @ 11:00 FM 9/29/06 Ran 20 jts 8 5/8", 32#, J-55 casing set Cemented as follows: Option 2 Rule 10 1. 600 sx 35/65 POZ C, 12.75 ppg, 1.91 yield; 3 Did not circulate. Ran temperature survey a	pertinent details, and give iple Completions: Attach c @ 913'. 7G 370 sx Class C, 14.8	wellbore diagram of pro	oposed completion
of starting any proposed work). SEE RULE 1103. For Multor or recompletion. 9/28/06 Spud @ 11:00 PM 9/29/06 Ran 20 jts 8 5/8", 32#, J-55 casing set Cemented as follows: Option 2 Rule 10 1. 600 sx 35/65 POZ C, 12.75 ppg, 1.91 yield; 1 Did not circulate. Ran temperature survey a through 1" pipe to surface. 2. Approximate temperature of cement when mixed	pertinent details, and give tiple Completions: Attach c @ 913'. G 370 sx Class C, 14.8 ; and found TOC @ 100'. 1 - 75 deg F	ppg, 1.32 yield. Pumped 250 sx Cla	oposed completion
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