## UNITED STATES

		37.222			
Form 3160-5	UNITED STATES PARTMENT OF THE INTE	RIOR	53	1	ORM APPROVED MB No. 1004-0135
7 ipin 200 i)	EAU OF LAND MANAGE	MENT C		1	ires March 31, 2007
Do not use th	TICES AND REPORT	ll or re enter an	SIA	5. Lease Serial No.	
abandoned well	. Use Form 3160-3 (APD) fo	r such proposals. REC AM	237 237	6. If Indian, Allottee	or Tribe Name
	CATE - Other instru	ıctions on reverse sig		7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well					
Oil Well X Gas	s Well Other			8. Well Name and	No.
2. Name of Operator				Eddleman Fe	ederal #2
Yates Petroleum Corporation				9. API Well No.	
3a. Address		3b. Phone No. (include area coo	de)	30-005-6136	9
105 S. 4th Str., Artesia, NM	88210	505-748-1471		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.,				Pecos Slope	Abo
				11. County or Paris	sh, State
1980'FNL & 1980'FEL of Section	on 9-T7S-R22E (Unit	G, SWNE)		Chaves Cour	nty, New Mexico
12. CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURE OI	f notice, re	PORT, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
	Casing Repair	New Construction	Recomplete		Other
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	

13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- 1. MIRU all safety equipment as needed. No casing recovery will be attempted.
- 2. Tag CIBP at 3100'. If 35' cement on top continue to Step 3, if there is no cement, dump 35' cement on top. This puts a plug over the Pennsylvanian.
- 3. Set a CIBP at 2822' with 35' cement on top. This puts a plug over the Abo.
- 4. Perforate at 1047' and spot a 35 sx Class "C" cement plug from 947'-1047'. This puts a 100' plug across the surface casing shoe, inside and outside the casing. WOC and tag plug.
- 5. Perforate at 60' and circulate a 15 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.
- 6. Remove all surface equipment and weld dry hole marker per regulations.

**Accepted** for record

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Tina Huerta	Title	Regulatory Compl	Compliance Supervisor	
Signature Ine Lucta	Date	September 18, 20	06	
THIS SPACE	FOR FEDERAL O	R'STATE OFFICE USE		
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights i which would entitle the applicant to conduct operations thereon.	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

LOCATION: 1980' FNL & 1980' FEL of Section 9-7S-2	2E Chaves Co., NM
GL: 4390' GR ZERO: KB: SPUD DATE: 1/23/82 COMPLETION DATE:	CASING PROGRAM
COMMENTS:	8-5/8" 24# J-55 <b>997</b> '
	4-1/2" 10.5# J-55 4,082'
14 ¾" Hole	BEFORE
8 5/8" @ 997' w/ 1325 sx cm 250'. Cmt 225 1" from surface surface	sxs through Tons:
TOC @ 242	0'
Abo: 2,872'-74', 2	,901'-03', 2,972'-74', 2,992'-3,003. Tot 10 holes.
7 7/8" Hole	
CIBP @ 3,100'	
U. Penn perfs: 3,	752'-54' (2), 3,813'-21' (4), 3,860'-61' (2), 3880'-81' (2)
( CIBP @ 3,900'	
L. Penn perfs: 3,	058'-60' (3), 3,988'-92' (5), 4,032'-34' (3)
4-1/2" @ 4,082 w/ 605 sx	Not to Scale 8/24/06 MMFH

LOCATION: 198	0' FNL & 1980' FEL of Section 9-7	S-22E Chaves Co., NM	<del></del>
GL: <u>4390' GR</u> SPUD DATE: 1/2	ZERO: KB: KB: 3/82 COMPLETION DATE:	CASING PROGR	MAS
		8-5/8" 24# J-55	99
		4-1/2" 10.5# J-55	4,082
		5 sx) from surface le and outside	
14 ¾" Hole		AFTER	
5/8" @ 997' 1/ 1325 sx cmt. TOC 2/ 250'. Cmt 225 sxs hrough 1" from urface. TOC @ urface	100' plug ( and outsid	35 sx) from 947'-1,047', inside e casing.  Tops: Yeso : 782' Tubb : 2,26' Abo : 2,822	7'
7 7/8" Hole	CIBP @ 2,822 Abo: 2,872'-74	l', 2,901'-03', 2,972'-74', 2,992'-3,003. Tot 10 holes.	
	U. Penn perfs  CIBP @ 3,900	3,752'-54' (2), 3,813'-21' (4), 3,860'-61' (2), 3880'-81'  3,958'-60' (3), 3,988'-92' (5), 4,032'-34' (3)	