Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INTERIOR W. Grand Avenue BUREAU OF LAND MANAGEMENESIA, NIVI 88210

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

OCT C 2 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

5. Lease Serial No. NM-100542

abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Inc	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			de 7. If Ur	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well A Gas	: Well Other	REVISED	8. Wel	I Name and No.	
2. Name of Operator			Lobo	AXU Federal #1	
Yates Petroleum Corporation				Well No:	
3a. Address		ne No. (include area con	,	05-61883	
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)				10. Field and Pool, or Exploratory Area Wildcat Wolfcamp	
4. Location of Well (7 bollage, Geo., 1.), in, in,	Cit Survey Description,			11. County or Parish, State	
1650'FSL & 1200'FEL of Section	on 12-T9S-R27E (Unit I. NE	ESE)	Cha	Chaves County, New Mexico	
	RIATE BOX(ES) TO INDICA				
TYPE OF SUBMISSION			OF ACTION		
[]	Acidize	Deepen	Production (Start/Re	sume)Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abando		
Fig. 1 Al d	Comment to Validation	Dhua Baala	W/ Di1		
Final Abandonment Notice 13. Describe Proposed of Completed Operation (cle	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen directionally or reconstruction Attach the Bond under which the work will be following completion of the involved operations testing has been completed. Final Abandon metermined that the site is ready for final inspection. Yates Petroleum Corporation p	performed or provide the Bond No. on file b. If the operation results in a multiple com- tent Notices shall be filed only after all requirement.	with BLM/BIA. Required : pletion or recompletion in a pirements, including reclam	subsequent reports shall be file a new interval, a Form 3160-4 s ation, have been completed, an	ed within 30 days. shall be filed on accompany for the	
 Release packer and RBP at Set a CIBP at 5650' with 35' Spot a 100' cement plug from Spot a 100 sx plug at surface. 	cement on top. Circulate h n 5010'-4910'. n 2790'-2690'. n 1695'-1595'. WOC and t n 510'-410'.			BST _2000 RECEIVED OCD - ARTESIA	
8. Install dry hole marker. Rem		location.		A SO	
NOTE: Yates Petroleum Corpora			·		
14. I hereby certify that the foregoing is true Name (Printed/Typed)	and correct	7.44			
Name (<i>Printed/Typed</i>) Tina Huerta	1	Title Regu	latory Compliance	Supervisor	
, , ,					
Signature (Sun a)	furta	Date Septe	ember 28, 2006		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE LISE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly are States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

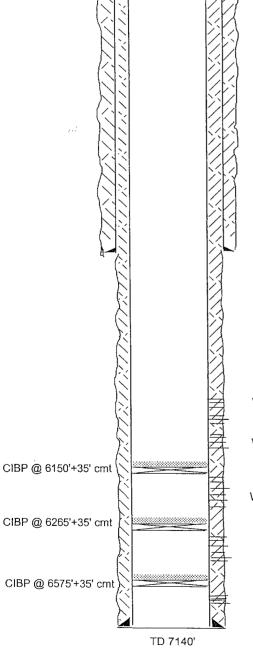
which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Well Name:	Lobo AXU Federal #	Field:			
Location: 1650' FSL & 1200' FEL Sec. 12-9S-27E Chaves Co, NM					
GL: <u>3879</u>	Zero:	AGL:	KB:	3886	
Spud Date:	Completion Date:				
Comments: A re-entry of Cibola Energy's Aciete Negra #2.					

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
8 5/8" 24#	1645'			
5 1/2" 15 5# & 17# J55	7140'			
PMNO. BLACK LAND	-			

CURRENT CONFIGURATION



8 5/8" csg @ 1645'. Cmtd w/ 800 sx.

Wolfcamp Dolomite perfs 5688-5718', 5758-70', 5774-80' Wolfcamp B lime perfs 5912-14', 24-29', 39-41', 46-51', 58-66'

Wolfcamp Spear perfs 6058-60', 6064-74', 6078-82', 6092-6112', 6128-31'

Wolfcamp perfs 6160-61', 6180-84', 6196-98', 6209-13', 6220-24', 6242-44'

Cisco perfs 6270-74', 6285-87', 6296-6302', 6334-42'

Silurian perfs 6625-28', 6632-36'

5 1/2" Csg @ 7140'. Cmtd w/ 1650 sx. Cmt circ.

DATE: 9/20/06 LOBO1

Well Name: Lobo AXU Federal #1 Field:

Location: 1650' FSL & 1200' FEL Sec. 12-9S-27E Chaves Co, NM

GL: 3879' Zero: AGL: KB: 3866'

Spud Date: Completion Date:

Comments: A re-entry of Cibola Energy's Aciete Negra #2.

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
8 5/8" 24#	1645'			
5 1/2" 15 5# & 17# J55	7140'			

CIBP @ 5650'+35' cmt CIBP @ 6265'+35' cmt CIBP @ 6575'+35' cmt) TD 7140'

60' plug @ surface

PROPOSED CONFIGURATION

Yates 519' Queen 1082' Penrose 1189' San Andres 1592' Slaughter 2200' Glorieta 2796' Tubb 4263' Abo 5010' Wolfcamp 5625' Penn 5900' Miss 6571 Silurian 6619'

Ordovician

6802'

Tops:

8 5/8" csg @ 1645'. Cmtd w/ 800 sx. 100' cement plug 1695'-1595'

100' cement plug 2790-2690'

100' cement plug 510'-410'

100' cement plug 5010-4910'

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DATE: 9/20/06

LOBO1