Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>Distrig</u> I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-015-21934	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		5553	· E-641	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT!" (FORM CHIMINOR CHICK PROPOSALS)		North Millman Unit		
		8. Well Number		
1. Type of Well. Oil Well Gas Well		1		
2. Name of Operator	or \ofericont \oferico		9. OGRID Number	
Yates Petroleum Corporation			025575 10. Pool name or Wildcat	
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210			Millman; Strawn	
4. Well Location				
Unit Letter G:	1980 feet from the North	line and1	980 feet from the	East line
Section 7 Township 19S Range 28E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3523' GR Pit or Below-grade Tank Application □ or Closure □				
Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A ☐				
				_
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
 Rig up all safety equipment as needed. No casing recovery will be attempted. Spot 15 sx Class "C" cement over the Canyon top from 8112'-8312'. WOC. Tag the plug and reset if necessary. This puts a plug 				
across the Abo top.				
3. Perforate 442" squeeze holes at 6312'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 6112'. WOC. Tag the plug and reset if necessary.				
4. Perforate 442" squeeze holes at 4312'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 4112'. WOC. Tag plug				
and reset if necessary. 5. Perforate 4 – 42" squeeze holes at 3420'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 3220'. WOC. Tag plug				
and reset if necessary. This puts a plug across the Bone Spring top.				
6. Perforate 442" squeeze holes at 2489'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 2289'. WOC. Tag plug and reset if necessary. This puts a plug across the intermediate casing shoe.				
7. Perforate 442" squeeze holes at 545'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 445'. WOC. Tag plug				
and reset if necessary. This puts a plug across the surface casing shoe. 8. Perforate 442" squeeze holes at 150'. Squeeze with 60 sx Class "C" cement into the perfs. Do not displace the cement. WOC. Tag plug and				
reset if necessary. This will put a		ement into the peris.	Do not displace the cement	. WOC. Tag plug and
	and weld dry hole marker per regulations.	•	Notity OCD	24 hrs. prio
NOTE: Yates Petroleum Corpora	tion will use steel pits and no earth pits			vork done.
			4.00	4,500
I hereby certify that the information	n shove is true and complete to the he	et of my knowledge	and belief I forther and	Codhad anns aid an bala
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 29, 2006 Type or print name Fina-Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471				
For State Use Only				
APPROVED BY: Marken TITLE DATE 10/5-/06				
Conditions of Approval (if any):				//



