

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vandiver AIM
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Atoka Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>2162</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3404' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P & A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted. TOH with tubing and RBP.
2. Spot a 20 sx Class "C" cement plug over the Canyon top from 7478'-7578'. WOC. Tag plug, reset if necessary.
3. Set a CIBP at 6196' over the Cisco perforations. Cap it with 35' cement.
4. Spot a 20 sx Class "C" cement plug over the Wolfcamp top from 5478'-5578'. WOC. Tag plug, reset if necessary.
5. Spot a 20 sx Class "C" cement plug from 3478'-3578'.
6. Perforate 4 - .42" squeeze holes at 2218'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 2118'. WOC. Tag plug, reset if necessary. This will put a plug across the Glorieta top.
7. Perforate 4 - .42" squeeze holes at 1350'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 1250'. WOC. Tag plug, reset if necessary. This will put a plug across the intermediate casing shoe.
8. Perforate 4 - .42" squeeze holes at 550'. Squeeze with 50 sx Class "C" cement into the perfs. Displace the cement to 450'. WOC. Tag plug, reset if necessary. This will put a plug across the surface casing shoe.
9. Perforate 4 - .42" squeeze holes at 150'. Squeeze with 60 sx Class "C" cement into the perfs. Do not displace the cement. WOC. Tag plug, reset if necessary. This will put a plug from 150' to the surface.
10. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 3, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: [Signature] TITLE AS DATE 10/5/06
Conditions of Approval (if any):

WELL NAME: Vandiver AIM No. 1

FIELD:

LOCATION: 2,162' FNL & 660' FWL Sec 17-18S-26E

Eddy County

NM

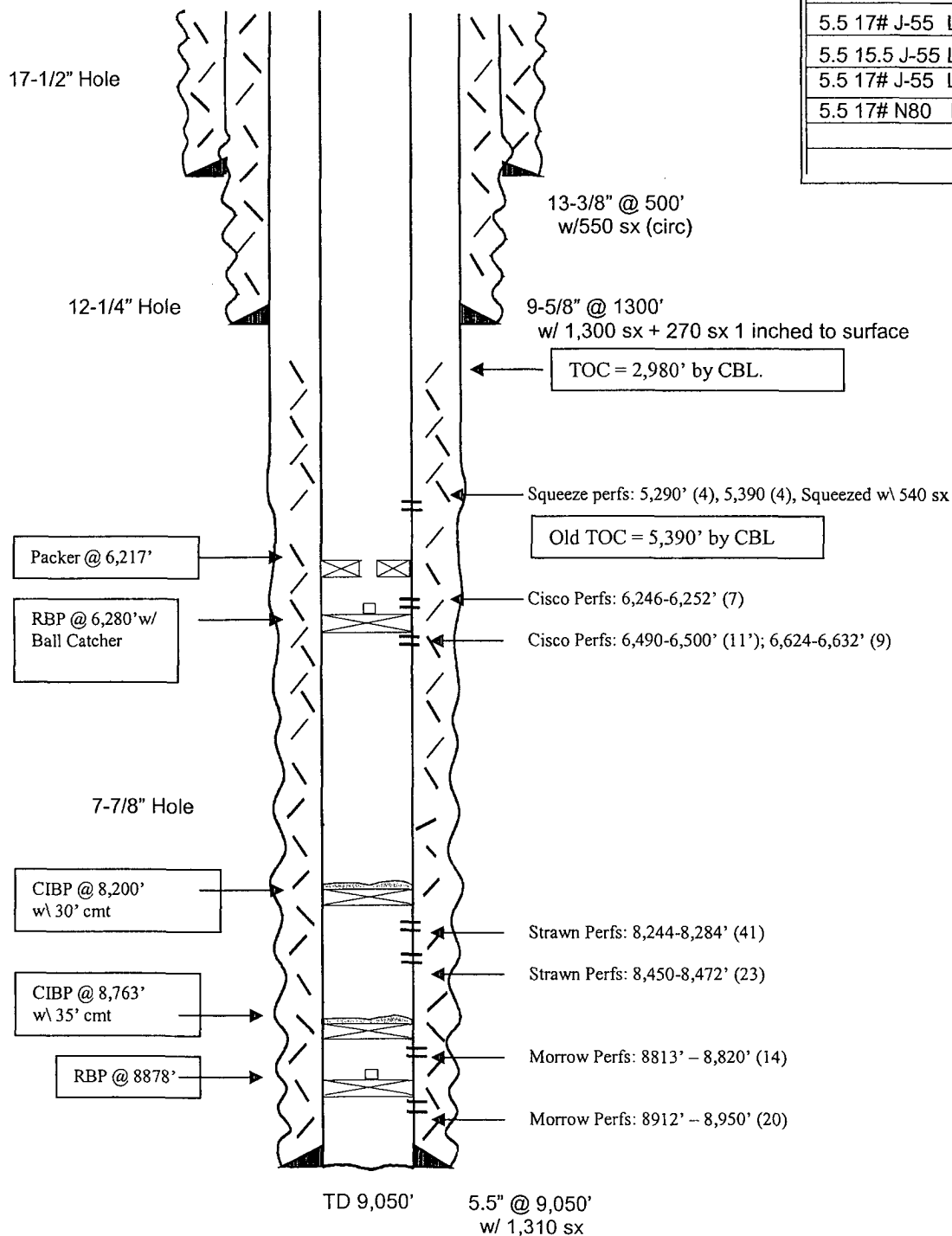
GL: 3404' ZERO: KB: 3422'

SPUD DATE: 7/6/92 COMPLETION DATE: 7/29/92

COMMENTS: API # 30-015-27028

CASING PROGRAM

13-3/8" 54.5# J55 ST&C	500'
9-5/8" 36# J55 ST&C	1,300'
5.5 17# N80 LT&C	700'
5.5 17# J-55 LT&C	983'
5.5 15.5 J-55 LT&C	4,936'
5.5 17# J-55 LT&C	1,929'
5.5 17# N80 LT&C	502'
	9,050'



Before

Tops:

SA	908'
Glorieta	2,218'
Tubb	3,728'
WC	5,578'
Canyon	7,568'
Strawn	7,972'
Atoka	8,472'
Morrow	8,710'
Chester	8,960'

Not to Scale

8/29/06
DC/Hill

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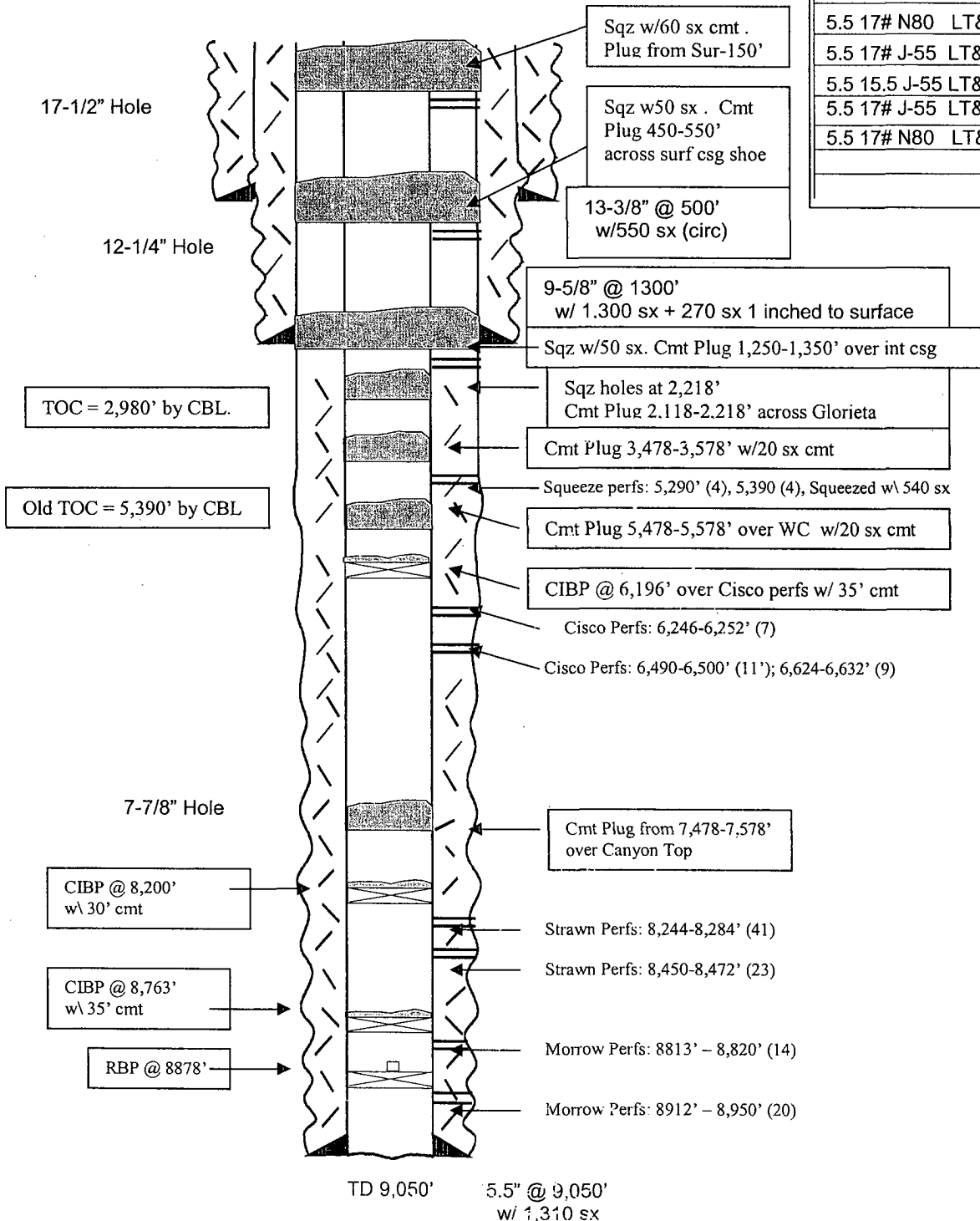
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