anit 3 Copies To Appropriate District	State of New Mex	tico	Form C-103
Office	Energy, Minerals and Natura		May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240		[WELL API NO.
District II	OIL CONSERVATION I		30-015-34514
1301 W. Grand Ave., Artesia, NM 88210	UIL CONSERVATION I		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc Santa Fe NM:875		STATE FEE
District IV	Santa Fe, NM 875	505 _~°> > _	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	$\langle \mathfrak{S}^{\mathfrak{F}}$		
87505	CES AND REPORTS ON WELLS	110000 T	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			7. Lease Maine of Onit Agreement Maine
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-100 FR		Eddy Fee
PROPOSALS.)			8. Well Number 1
	Gas Well Other		
2. Name of Operator		/	9. OGRID Number
	nergy Corporation		14049 10. Pool name or Wildcat
3. Address of Operator	27 Antonio NRA 99311 0337		Esperanza; Delaware
	227, Artesia, NM 88211-0227		Esperanza; Delaware
4. Well Location			
Unit LetterJ:	2310'feet from theSouth	line and16	50 feet from the East line
Section 10	Township 22S	Range 27E	NMPM County: Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
and the state of the	GR: 3103'		
Pit or Below-grade Tank Application 🛛 or	Closure		
Pit or Below-grade Tank Application I or Pit type Drilling Depth to Groundwater 1		sh water well Greater	than 1000'
Pit type Drilling Depth to Groundwater 1	00 Ft. or More Distance from nearest fre		than 1000' ume 3000 bbls; Construction Material Synthetic
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil	Below-Grade Tank: Vol	ume 3000 bbls; Construction Material Synthetic
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater	00 Ft. or More Distance from nearest fre	Below-Grade Tank: Vol	ume 3000 bbls; Construction Material Synthetic
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na	Below-Grade Tank: Vol Iture of Notice, R	ume 3000 bbls; Construction Material Synthetic
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na	Below-Grade Tank: Vol Iture of Notice, R	ume 3000 bbls; Construction Material Synthetic Report or Other Data EQUENT REPORT OF:
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A NOTICE OF IN	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na TENTION TO:	Below-Grade Tank: Vol Iture of Notice, R SUBS	ume 3000 bbls; Construction Material Synthetic Leport or Other Data EQUENT REPORT OF:
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON	Below-Grade Tank: Vol Iture of Notice, R SUBS REMEDIAL WORK	ume 3000 bbls; Construction Material Synthetic Ceport or Other Data EQUENT REPORT OF: ALTERING CASING LING OPNS.
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	00 Ft. or More Distance from nearest free than 1000' Pit Liner Thickness: 12 mil uppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON I CHANGE PLANS I I	Below-Grade Tank: Vol Iture of Notice, R SUBS REMEDIAL WORK COMMENCE DRIL	ume 3000 bbls; Construction Material Synthetic Ceport or Other Data EQUENT REPORT OF: ALTERING CASING LING OPNS.
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	Below-Grade Tank: Vol ture of Notice, R SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER:	ume 3000 bbls; Construction Material Synthetic Leport or Other Data EQUENT REPORT OF: ALTERING CASING LING OPNS. P AND A
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: Extend APD 13. Describe proposed or compl	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Eted operations. (Clearly state all po	Below-Grade Tank: Vol Iture of Notice, R SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: ertinent details, and	ume 3000 bbls; Construction Material Synthetic Leport or Other Data EQUENT REPORT OF: ALTERING CASING LING OPNS. P AND A JOB give pertinent dates, including estimated date
Pit type Drilling Depth to Groundwater 1 Distance from nearest surface water Greater 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: Extend APD 13. Describe proposed or compl	00 Ft. or More Distance from nearest fre than 1000' Pit Liner Thickness: 12 mil ppropriate Box to Indicate Na TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Eted operations. (Clearly state all po	Below-Grade Tank: Vol Iture of Notice, R SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: ertinent details, and	ume 3000 bbls; Construction Material Synthetic Leport or Other Data EQUENT REPORT OF: ALTERING CASING LING OPNS. P AND A

Marbob Energy Corporation respectfully requests a one year extension on the approved APD for this well.

I hereby certify that the	e information above is tru-	e and complete to	the best of r	ny knowledge and be	lief. I further cer	tify that any pit or below-
grade tank has been/will h	be constructed or closed accord	ing to NMOCD guid	elines 🔲, a ger	ieral permit 🛛 or an (at	tached) alternative	OCD-approved plan 🛄.
K	Trend R. R. N.	frank /				
SIGNATURE	ancef Bra	NN COL	TITLE	Land Departmen	t DATE	10-03-06
Type or print name	Nancy Bratcher	E-mail address:	landtech@	marbob.com 7	elephone No.	505-748-3303
For State Use Only	•		lanuteena		elephone No.	303-740-3303
FOF State Use Only	FOR RECOR	ds only				
					1	
APPROVED BY:	·	TIT	LE		DŽ	QFT 0 5 2006
Conditions of Approv	al (if any):					
	х у у					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	Pool Name	
30-015-34514	22640	ZA;DELAWARE	
4. Property Code	5. Propety Name		6. Well No.
35336	Eddy Fee		001
7. OGRID №.	8. Operator Name		9. Elevation
14049	MARBOB ENERGY CORP		3103

	10. Surface Location									
UL	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	J	10	22S	27E		2310	S	1650	E	EDDY

11. Bottom Hole Location If Different From Surface

UL Lot	Section	Township	Range	Lot	lðn.	Feet From	N/S Li	ine	Feet From	E/W Line	County
	ated Acres	13. 1	loint or Infill		14	. Consolidation	Code		<u> </u>	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	 3	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst Date: 12/30/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Eidson Date of Survey: 12/20/2005 Certificate Number: 12641