

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
OCT 2006
ARTESIA

5. Lease Serial No.
NMLC 369159
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEPCO, L. P.

3a. Address
P. O. Box 2760 Midland, TX 79702

3b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNW, 990' FNL & 810' FWL, Sec 25, T22S, R28E, Mer NMP
Lat N 32.368333 deg, Lon W 104.047306 deg**

7. If Unit or CA/Agreement, Name and/or No.
NMNM 68294X

8. Well Name and No.
Big Eddy Unit #155

9. API Well No.
30-015-34921

10. Field and Pool, or Exploratory Area
Dublin Ranch (Morrow)

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 8/4/06. Drilled 17-1/2" hole to 444'. Ran 10 jts 13-3/8", 48#, H-40, STC csg and set at 440'. Cemented with 220 sx Premium Plus HLC + 2.7 pps salt (wt 12.8, yld 1.89) lead and 340 sx Premium Plus + 2% CaCl2 (wt 14.8, yld 1.35) tail. Circ 225 sx to surface. WOC 35 hrs. Test BOP to 250 psi & 1000 psi w/ rig pump. Attempted to test casing to 1000 psi for 1.50 hrs - no test. RIH with packer to 415', test casing to 1000 psi, held ok (approved by Alexis w/ BLM). Drilled 12-1/4" hole to 6445'. Ran 138 jts 9-5/8", 43.5#, N-80, LTC csg to 6444'. Cemented with 1625 sx Premium Interfill (wt 11.5, yld 2.79) lead and 625 sx Premium Plus + 0.6% Halad-9 (wt 15.6, yld 1.18) tail. Circ 295 sx to surface. Test casing to 1500 psi for 30 mins., held ok. Drilled 8-1/2" hole to 13,060'. Ran 304 jts 5-1/2", 17#, HCP-110, LTC csg and set at 13,057'. Cemented in two stages: Stage one - 450 sx Premium Interfill H + 0.125 pps poleflake + 5 pps gilsonite + 0.5% Halad-9 + 0.15% HR-7 (wt 12.5, yld 2.11) lead and 425 sx Permian Basin Super H + 5 pps gilsonite + 0.5% Halad-344 + 0.4% CRF-3 + 0.4% HR-7 (wt 13.2, yld 1.61) tail. Displaced with 305 bbls mud, did not bump plug. Floats held, drop opening plug, wait 45 mins, opened DV tool, circ 15-20 sx to surface. Circ 6 hrs. Stage 2 cement - 900 sx Premium Basin Super H + 0.5% Halad R-344 + 0.4% CFR-3 w/o defoamer + 5 pps gilsonite + 1 pps salt + 0.3% HR-7 (wt 13.2, yld 1.60). Rig released on 9/27/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title **Administrative Assistant**

Signature

Annette Childers

Date

10-3-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

10/5/06

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

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