

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07551
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Salt Mining Lease
7. Lease Name or Unit Agreement Name Truckers (Brine Station)
8. Well Number 2
9. OGRID Number 19797
10. Pool name or Wildcat BSW Salado

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Key Energy Services	
3. Address of Operator PO Box 99 Eunice New Mexico 88231	
4. Well Location Unit Letter K: 1980 feet from the South line and 1980 feet from the West line Section 33 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,637' G.L.	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 2,350'.
2. Circulate well w/ plugging mud.
3. Spot 20 sks of cement 2,350'. WOC & tag plug.
4. Set CIBP @ 2,010'.
5. Spot 20 sks of cement 2,010'.
6. Spot 45 sks 395'-surface.
7. Cut off wellhead and anchors 3' BCL. Cap well. Install dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Agent DATE 9-25-06

Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155

For State Use Only

APPROVED BY: Chris Williams TITLE Dist. Supervisor DATE 10/11/06
Conditions of Approval (if any):

WELLBORE SKETCH
Key Energy Services

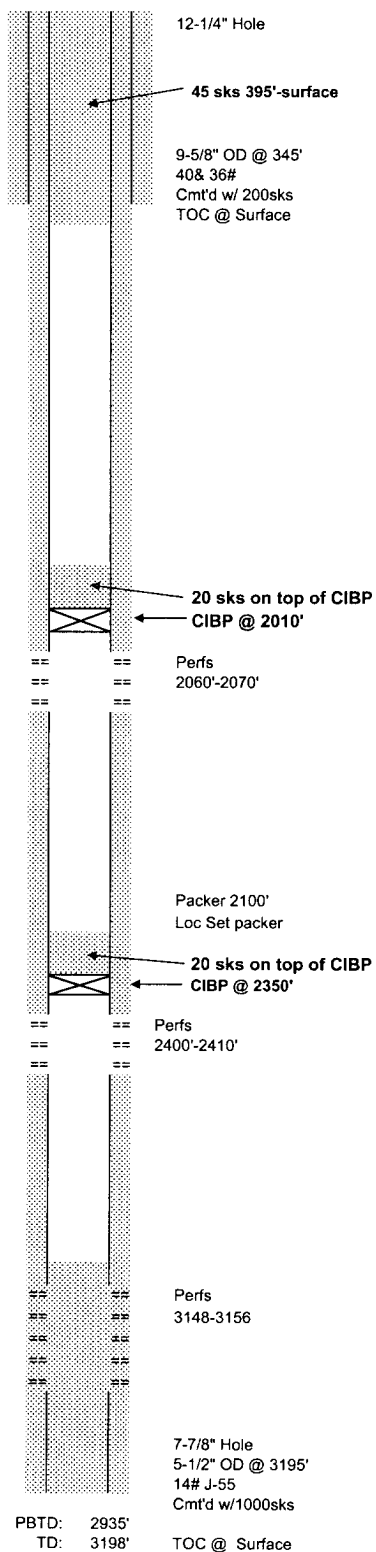
Date: September 25, 2006

RKB @ _____
DF @ _____
GL @ 3637'

Well Category : Brine Well
Subarea : _____
Lease & Well No. : Truckers (Brine Station) 2
Legal Description : K 1980' FSL & 1980' FWL Sec 33, Twn 18-S Rng 38-E
County : Lea State : New Mexico
Field : Embar (San Andres)
Date Spudded : Feb. 9, 1949 Completed : Feb. 20, 1949
API Number : 30-025-07551

Stimulation History:

Interval	Date	Type	Gals	Sand	Max Press	ISIP	Avg Rate	Down
----------	------	------	------	------	-----------	------	----------	------



Formation Tops:

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Surface sand
200	1325	1125	Red bed
1325	1440	115	Red bed and shells
1440	1620	180	Anhydrite and gyp
1620	1625	5	Anhydrite
1625	2435	810	Salt and shells
2435	2510	75	Salt, shells and anhydrite
2510	2635	125	Anhydrite and gyp
2635	3148	513	Anhydrite
3148	3156	8	Sand
3156	3182	26	Anhydrite
3182	3188	6	Sand
3188	3198	10	Anhydrite and lime.

Well was drilled to 3198' in anhydrite and lime.
 Well was not shot
 Well was not acidized.
 Casing was perforated 3148' to 3156' with 32 shots.
 Completed for initial potential of 144 barrels oil, no water, in 24
 hours, based on 6-hour test of 36 barrels oil, no water, flowing
 through 1 3/4" choke on 2" tubing, with 69 MCF gas, GOR 479,
 casing pressure 600#, tubing pressure 400#.
 Pay: Bowers from 3148' to 3156'.
 Gravity of oil: 43 degrees.
 Pipe Line Connection: Humble Pipe Line Company
 Derrick floor: 10' above ground.
 Date total depth reached: 2-20-49.
 Date completion test: 2-21-49