

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32227
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	2
9. Pool Name or Wildcat	TGE GLORIETA UPR PADDOCK; SW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR=3323

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>510</u> Feet From The <u>N</u> Line and <u>500</u> Feet From The <u>E</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ACIDIZE & SCALE SQZ GLORIETA/PADDOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-06: MIRU.  
9-21-06: UNSET TAC.  
9-22-06: TIH W/BIT & WS & TAG @ 5355'. POOH TO 4905'.  
9-25-06: DRILL FLOAT COLLAR 5355-5390'.  
9-26-06: TIH W/GAMMA GUN. TIH W/PERF GUN. PERF 5090-94, 5199-5203, 5236-40, 5360-68.  
9-27-06: TIH W/PPI TOOLS, 171 JTS TO 5392'. POOH W/PPI TOOLS UP TO 5060. SET PKR. TEST PKR TO 500#. HELD.  
9-28-06: WAIT FOR ACID JOB.  
9-29-06: ACIDIZE 5090-5368' W/2500 GALS 15% HCL. PULL UP TO 3609'. FLUSH DN CSG. SET PKR.  
10-02-06: SWABBING.  
10-03-06: SWABBING. PUMP 110 GALS SCALE INHIB MIXED W/50 BBLS 8.6 BRINE. FLUSH W/200 BBLS 8.6 BRINE. TIH W/PROD TBG.  
10-04-06: TIH W/164 JTS PROD TBG.  
10-05-06: TIH W/RODS & PUMP.  
10-06-06: SPACE OUT WELL. LOAD & TEST TO 500#. HELD. RIG DOWN. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/9/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 12 2006