Form 3160-5 (June 1990)

1. Type of Well

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND REF	PORTS	ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Skelly Unit

Well Well Other	4c OFD onno	(5) 8. Well Name and No.
2. Name of Operator	SEP 2006	Skelly Unit No. 108
Forest Oil Corporation	RECEIVED	9. API Well No.
3. Address and Telephone No.	OCD - ARTESIA	30-015-20406
707 17th Street, Suite 3600, Denver, CO 802	)2	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Grayburg Jackson
Unit A, 660' FNL & 660' FEL. Sec: 15, T: 17S	R: 31E,	11. County or Parish, State
		Eddy County, NM
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
X Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

7/21/06 MIRU Rig and cementing equipment

statements or representations as to any matter within its jurisdiction.

7/25/06 RU pulling unit, NDWH. NU BOP. WIH w/ tbg.. Tagged CICB @ 3281'. Load hole, Spot 125 sx cement @ 3281 to 2077'.

Cug out cellar. (hole in surface casing.) Spot 125 sx. cement @ 2077 to 873'. POH w/ tbg. CWI. WOC over night.

7/26/06 Tagged plug @1125'. Circ. hole w/ 160 sx cement @ 1125' to surface. POH w/ tbg. ND BOP Dug out cellar. Cut off WH. Install Dry hole marker. Rig down equipment. Cut off anchors.

Denied - Reference NMOCD Rule 19.15. 4. 202 B (3)

Jo.

Inspected by this Hawkins on 9-22-06. Pit not closed.

Date 8/17/06
Date