Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	<u>30-015-34666</u>
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🗴
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A
PROPOSALS.)	Frio B 8 Fee 8. Well Number
1. Type of Well: Oil Well Gas Well X Other	1H
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702	Cottonwood Creek; Wolfcamp (Gas)
4. Well Location	
Unit Letter <u>I</u> : <u>1880</u> feet from the <u>South</u> line and	660 feet from theEast line
Section 8 Township 16S Range 25E	
11. Elevation (Show whether DR, RKB, RT, GF 3507 GR	R, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:       mil       Below-Grade Tank: Volumebbls; Constr	uction Material
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING DIMULTIPLE CASING TEST A COMPLETION CASING TEST A	
	Letion X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
9/12/06 Frac w/ 47 bbls 15% HCL acid; 3213 bbls slick water; 444	31 lbs 30/70 Brown sand;
108473 lbs 20/40 White sand. 9/13/06 Perforate from 5075' to 5080', 0.54", 30 holes.	
Frac w/ 140 bbls 15% HCL acid; 3975 bbls slick water; 47000 lbs 30/70 Brown sand;	
172500 lbs 20/40 White sand. Flow back to tanks.	
9/18/06 RIH to drill out frac plugs and clean out.	
9/21/06 RIH w/ 2 3/8 production tubing set @ 4947'.	
9/23/06 Turned to sales.	
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will by fonstructed or closed according to NMOCD guidelines, a general per	edge and belief. I further certify that any pit or below- mit or an (attached) alternative OCD-approved plan
State 1010 2	atory Analyst DATE 9/26/06
E-mail address:	
Type or print name Stan Wagner	Telephone No. 432 686 3689
FOR RECORDS ONLY	
APPROVED BY TITLE TITLE	DATE OCT 0 3 2006

Conditions of Approval, if any: