

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-34859

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Ameristate Exploration LLC

3. Address of Operator

401 Congress, Suite 2900, Austin, TX 78701

7. Lease Name or Unit Agreement Name

East Millman Unit

8. Well No.
231

9. Pool name or Wildcat - Millman, YT-7R-QN-GB, East

4. Well Location

Unit Letter C : 200 Feet From The N Line and 2514 Feet From The W Line

Section 14 Township 19S Range 28E NMPM Eddy County

10. Date Spudded
5-23-06

11. Date T.D. Reached
5-30-06

12. Date Compl. (Ready to Prod.)
N/A

13. Elevations (DF& RKB, RT, GR, etc.)
3408 KB, 3400 GL

14. Elev. Casinghead

15. Total Depth

3024'

16. Plug Back T.D.

22914'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2461-2619', San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run - Cement Bond, Laterolog & Compensated Neutron/GR

22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	392'	12 1/4"	300 sxs	
4 1/2"	11.6#, J-55	3024'	7 7/8"	530 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2661'	

26. Perforation record (interval, size, and number)

2436-2446 2564-2567
2473-2476 2602-2608
2478-2482 2616-2626
2496-2498
2550-2554

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2436-2626 = 2 spf Acidized w/103 bbls 15% HCl
Frac w/70,000 lbs 16/30 Brady Sd & 1065 bbls
gelled fluid

28. PRODUCTION

Date First Production (oil) Production Method (Flowing, gas lift, pumping - Size and type pump)
2" X 1 1/2" X 16' bhd Well Status (Prod. or Shut-in)
Producing only water

Date of Test 9-27-06 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 0 Gas - MCF 0 Water - Bbl. 168 Gas - Oil Ratio

Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By Danny White

30. List Attachments
Deviation Certification; logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Susan Perkins*

Printed
Name: Susan Perkins

Title: Regulatory Coordinator

Date 9-29-06

E-mail Address: s.perkins@mdtrn.com

INSTRUCTIONS

COPY

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1067	T. Devonian	T. Menefee	T. Madison
T. Queen 1683	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2030	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2435	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1067	1683	616	DOLOMITE + SANDSTONE				
1683	2030	347	SANDSTONE + DOLOMITE				
2030	2435	405	DOLOMITE, MIN. SANDSTONE				
2435	TD		DOLOMITE				