

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-34860		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name East Millman Unit		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Ameristate Exploration LLC			8. Well No. 232		
3. Address of Operator 401 Congress Avenue, Suite 2900, Austin, TX 78701			9. Pool name or Wildcat Millman, YT-7R-QN-GB, East		
4. Well Location Unit Letter <u>H</u> : 2610 Feet From The <u>N</u> Line and 1090 Feet From The <u>E</u> Line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 6-9-06		11. Date T.D. Reached 6-14-06		12. Date Compl. (Ready to Prod.) N/A	
13. Elevations (DF& RKB, RT, GR, etc.) 3470 KB, 3463 GL		14. Elev. Casinghead			
15. Total Depth 3000'		16. Plug Back T.D. 2765'		17. If Multiple Compl. How Many Zones	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2461-2619', San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run - Cement Bond, Laterolog, Compensated Neutron				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#, J-55		395'	
4 1/2"		11.6#, J-55		3000'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
N/A					
26. Perforation record (interval, size, and number)					
2568-2570		2797-2804 Set CIBP @ 2785' w/20' cement cap			
2584-2595		2910-2930			
2633-2638					
2646-2656					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2568-2656 = 1 spf		A: w/85 bbls of 15% HCl			
2797-2930 = 2 spf		A: w/71 bbls of 15% HCl			
28. PRODUCTION					
Date First Production (oil)		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
N/A		N/A		SI - for evaluation	
Date of Test		Hours Tested		Choke Size	
24					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Oil - Bbl.		Gas - MCF	
N/A - None sold					
30. List Attachments		Deviation Certification; logs		Test Witnessed By	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Susan Perkins</u>		Printed Name: Susan Perkins		Title: Regulatory Coordinator	
E-mail Address: s.perkins@mdtrn.com				Date 9-28-06	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1092	T. Devonian	T. Menefee	T. Madison
T. Queen 1680	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2018	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2465	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1092	1680	588	DOLOMITE + SANDSTONE
1680	2018	338	SANDSTONE + DOLOMITE
2018	2465	447	DOLOMITE, MIN. SANDSTONE
2465	TD		DOLOMITE