Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

							100		7 5	27.5	<u> </u>		P11 +0. 0411	1001 31, 2001		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM-2938				
								REME	<u>~////////////////////////////////////</u>		=			. T.1 N		
la. Type o	f Well of Complet		Well □ Ne Ne	Gas Well [Dry Otl Work Over	her Deeper		CD EUE/ g Back A	VED Diff.	Resvr.	6.	If India	n, Allotte	e or Tribe Name		
5. 1)po 0	2 complet	• • • • • • • • • • • • • • • • • • • •						<i>D</i> —	-SIA	- G	7.	Unit or	CA Agre	ement Name and	No.	
2 Name o	of Operator		Other -					۹.,			-L_					
	-		1 474 4								8.	Lease !	Vame and	Well No.		
Mewbour 3. Addre	ne Oil Con	npany	14744				3a. Phone	No (incl	ude area o	ode)	<u> </u>		Federal C	Com #1		
PO Box 5		bs, NM	88240				505-393-5	•			9.	API W	ell No.			
				early and in ac	cordance with	Federal re						15-3492		or Exploratory		
		-		-			-				10.			• •		
At surface 660' FNL & 660' FWL of Unit D											11	Bonespring 4 11. Sec., T., R., M., on Block and Survey				
At top	prod. inte	rval repo	rted below	Same								or Ar		Г18S-R31E		
											12	. County	or Parish	13. State		
At tot	al depth S	Same				 _				····		Eddy County NM				
14. Date	Spudded		15. I	Date T.D. Reac	hed		16. Date Completed □ D&A					17. Elevations (DF, RKB, RT, GL)*				
06/23/06			08/0	9/06				XA V	Ready it	riou.	3689' GL					
	Depth: N	MD 121			Plug Back T.I	D.: MD 983	37	12	20. Depti	Bridge Pl)			
	1	TVD .				TVD						TV	D			
21. Type E	Electric & (Other Me	echanical L	ogs Run (Subn	nit copy of eac	h)		(:		well core		√ No	-	(Submit analysis	s)	
		(675. 67								DST run?	•	No		(Submit report)		
			BL & Soni	c Il strings set in	wall)				Dire	ctional Sur	vey!	√ No	Yes	(Submit copy)		
23. Casing	g and Line	Record	u (Keport a		well)	Stage	Cementer	No. of	Sks. &	Slurry V	Vol.	Como	t Ton*	Amount Dul	1 a d	
Hole Size	Size/G	rade V	Wt. (#/ft.)	Top (MD)	Bottom (M.	L// I	Depth	Type of	f Cement	(BBL		Cemer	ıt Top*	Amount Pul	iea	
17 1/2"	13 3/8#	J55	54.5	0	530'			650 C 1		183		Surface		NA		
12 1/4"	9 5/8	J55	40	0	4510'			165	1650 C 53			Surface		NA		
8 3/4"	5 1/2 1	180	17	0	9904'			160	00 H	466		29	60'	NA		
	-															
	 															
24. Tubing	2 Pagged			L				L						L		
Size		n Set (M	D) Packe	r Depth (MD)	Size	Denth	Set (MD)	Packer D	epth (MD)	Size		Denth	Set (MD)	Packer Depth	(MD)	
2 7/8"	- Joepa	7923'	D) Tuone	NA	Size	Вори	Bot (IVID)	T delicer D	opui (MD)	J. J.		Dopin	SCI (IVID)	T deker Bopin	(1112)	
	ing Interv					26. P	erforation	Record		·		ــــــــــــــــــــــــــــــــــــــ		<u> </u>		
	Formatio	n		TOP	Bottom		Perforated I	nterval		Size	No. H	oles		Perf. Status		
A) Bone Sp	orings			8714'	8788'		47		0.38*		56		, open			
B) Bone Sp	orings			7949'	8037'		18'			0.38"		72		/ open		
C)																
D)					···											
	Fracture, T Depth Inter		t, Cement S	Squeeze, Etc.					Tyme of h	(ntarial				``x		
8714' - 8788		V41	Eso	with 77,000 colo	Madellion 2000				l Type of M	nateria:						
7949' - 8037				with 77,000 gals with 37,000 gals									 _	······································		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			- 1.00	W141 57,000 gais	Wiedellion 3000	70,000	r Dupui BC Z	ино ргор.								
																
28. Produc	ction - Inte	rval A														
Date First Produced	Test Date	Hours Tested	Test Producti	on BBL	Gas MCF	Water BBL	Oil Grav. Corr. AP		Gas Gravity	Produ	iction M	lethod				
09/16/06	09/26/06	24	-	39	22	138	ı	9.5	0.720	Pump	ning					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil		Well Status		, <u></u>					
Size	Flgw. SI	Press	Rate	BBL	MCF	BBL	Ratio									
NA 28a. Produ	160 ction - Inte	rval B		39	22	138	56	4.10	open					···		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravi	ty	Gas	Produ	ction Me	ethod				
Produced	Date	Tested	Producti	ł	MCF	BBL	Corr. API		Gravity			_				
Choke	Tbg. Press.	Call	24 Hr.	Oil	Gas	Water	Gas: Oil		Well Statu		.					
Size	Flwg. SI	Press	Rate	BBL	MCF	BBL	Ratio		, var bratu							
			-		•		-									

28b. Produc	ction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status						
28c. Produc	tion - Inter	val D		<u> </u>		t								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity						
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status					
29. Disposi	tion of Gas	Sold use	d for fuel, v	ented, etc.)									
Show tests, i	all import	ant zones	Include Aquof porosity all tested, cu	and conten	ts thereof: (, time tool o	Cored intervi pen, flowing	als and all drill-ste and shut-in pressur	m	on (Log) Markers					
Formation		Тор	Bottom		Descr	riptions, Cont	tents, etc.	,	Name	Top Meas. Depth				
Yar Que Penn San A Delaw Bone S Wolfd Stra Ato Mon Barr Che	Rustler 702 Yates 2205 Queen 3372 Penrose 3623 San Andres 4200 Delaware 4460 Bone Spring 6232 Wolfcamp 9652 Strawn 10832 Atoka 11178 Morrow 11390 Barnett 11986 Chester 12030 32. Additional remarks (include plugging procedure):													
① Ele 5 Sun	dry Notice	chanical Lo for pluggin	gs (1 full se	nt verificat	ion 60	Geologic Rep Core Analysis	s ŌOther	Dev Rpt, New C	Directional Survey 102 and C104 uble records (see attached instru	uctions)*				
Name Signat	(please prii ure	nt) <u>Kristi</u>												
T'11 10 11		1001	1 1111 10 11	#			Date 09/21/0							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.