At 3 Copies To Appropriate District	State of New Mexic		Form C-103	
District I	Energy, Minerals and Natural	Resources WELL A	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>			30-005-00333	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	5 Indica	te Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr. ST	TATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	0. 5	Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	0.2324.25	2625		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	DEALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR S	ACK TO A	0	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) HOR'S		Jumper BJA State Com	
1. Type of Well: Oil Well			Number 1	
2. Name of Operator	$\frac{\partial \mathcal{L}\mathcal{L}\mathcal{L}}{\partial \mathcal{L}} = \frac{\partial \mathcal{L}\mathcal{L}\mathcal{L}}{\partial \mathcal{L}} + \frac{\partial \mathcal{L}\mathcal{L}}{\partial \mathcal{L}} + \frac{\partial \mathcal{L}}{\partial \mathcal{L}} + $	S/A $N/$ 9. OGRI	D Number	
Yates Petroleum Corporat	ion		025575	
3. Address of Operator		10. Pool	name or Wildcat	
105 S. 4 th Street, Artesia,	NM 88210	30	Wildcat Abo	
4. Well Location		1' 1 1000		
Unit Letter <u>O :</u>	660 feet from the South		feet from the <u>East</u> line	
Section 10	Township 12S Range	27E NMPM	Chaves County	
	11. Elevation (Show whether DR, RK	, ,		
Pit or Below-grade Tank Application	or Closure 🗌 3672'GR			
	er Distance from nearest fresh water	well Distance from n	earest surface water	
Pit Liner Thickness: mil				
	Appropriate Box to Indicate Natu			
	Appropriate Dox to multate Natu	ie of nonce, Report of	Juici Dala	
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK		EMEDIAL WORK	ALTERING CASING	
		OMMENCE DRILLING OPI	NS. PLUG AND ABANDON	
PULL OR ALTER CASING		ASING/CEMENT JOB		
OTHER:		THER: Re-entry procedure	es and completion operations	
	pleted operations. (Clearly state all pert	nent details, and give perti	nent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
8/25/06 – Began re-entry procedure	s			
• • • •		late hole clean. Called PB	TD 6980'.	
8/27/06 – 9/12/06 – Drilled through all plugs and tagged up at 6980'. Circulate hole clean. Called PBTD 6980'. 9/14/06 – Perforate Abo 5516'-5518' (3), 5522'-5525' (4), 5529'-5532' (4), 5548'-5550' (3), 5558'-5566' (9), 5578'-5614' (37), 5619'-				
5638' (20) and 5642'-5656' (15) fo	r a total of 95 holes. Set RBP at 5750'.			
9/15/06 – Acidize Abo with 7800g 20% IC acid and 250 balls.				
I hereby certify that the information		6 1. 1		
grade tank has been/will be constructed of	above is true and complete to the best c closed according to NMOCD guidelines \Box , a	and belie: general permit \Box or an (attach	 I further certify that any pit or below- ed) alternative OCD-approved plan 	
			eu, ante native OCD-approveu pian [].	
SIGNATURE (Jung)	TITLE Regulatory C	ompliance Supervisor	DATE September 25, 2006	
Type or print name	all la ser			
Type or print name		inah@ypcnm.com	Telephone No. <u>505-748-1471</u>	
For State Use Only	I Segrecution			
APPROVED BY:	Ontroc		DATE1/20/06	
Conditions of Approval (if any):				

TOT State ese only	
APPROVED BY:	
Conditions of Approval (if any):	