

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-36707

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eddleman Federal #2

9. API Well No.

30-005-61369

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FNL & 1980'FEL of Section 9-T7S-R22E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. No casing recovery will be attempted.
2. Tag CIBP at 3100'. If 35' cement on top continue to Step 3, if there is no cement, dump 35' cement on top. This puts a plug over the Pennsylvanian.
3. Set a CIBP at 2822' with 35' cement on top. This puts a plug over the Abo.
4. Perforate at 1047' and spot a 35 sx Class "C" cement plug from 947'-1047'. This puts a 100' plug across the surface casing shoe, inside and outside the casing. WOC and tag plug.
5. Perforate at 60' and circulate a 15 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.
6. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

September 18, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

SEP 20 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Eddlemans Fed #2 FIELD: Pecos Slope

LOCATION: 1980' FNL & 1980' FEL of Section 9-7S-22E Chaves Co., NM

GL: 4390' GR ZERO: _____ KB: _____

SPUD DATE: 1/23/82 COMPLETION DATE: _____

COMMENTS: _____

CASING PROGRAM

8-5/8" 24# J-55	997'
4-1/2" 10.5# J-55	4,082'

14 3/4" Hole

BEFORE

8 5/8" @ 997'
w/ 1325 sx cmt. TOC @
250'. Cmt 225 sxs through
1" from surface. TOC @
surface

Tops:

Yeso : 782'
Tubb : 2,267'
Abo : 2,822'

TOC @ 2420'

**Accepted for record
NMOCD**

7 7/8" Hole

Abo: 2,872'-74', 2,901'-03', 2,972'-74', 2,992'-3,003'. Tot 10 holes.

CIBP @ 3,100'

U. Penn perms: 3,752'-54' (2), 3,813'-21' (4), 3,860'-61' (2), 3,880'-81' (2)

CIBP @ 3,900'

L. Penn perms: 3,958'-60' (3), 3,988'-92' (5), 4,032'-34' (3)

4-1/2" @ 4,082'
w/ 605 sx

Not to Scale
8/24/06
MMFH

PBTD : 4,039'
TD : 4,082'

WELL NAME: Eddlemans Fed #2 FIELD: Pecos Slope

LOCATION: 1980' FNL & 1980' FEL of Section 9-7S-22E Chaves Co., NM

GL: 4390' GR ZERO: _____ KB: _____

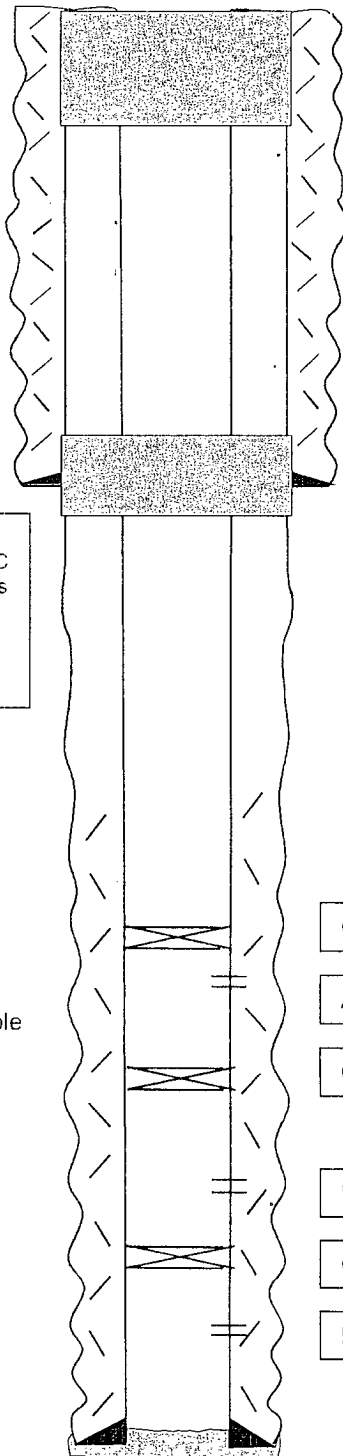
SPUD DATE: 1/23/82 COMPLETION DATE: _____

COMMENTS: _____

CASING PROGRAM

8-5/8" 24# J-55	997'
4-1/2" 10.5# J-55	4,082'

14 3/4" Hole



60' plug (15 sx) from surface to 60', inside and outside casing.

100' plug (35 sx) from 947'-1,047', inside and outside casing.

8 5/8" @ 997'
w/ 1325 sx cmt. TOC
@ 250'. Cmt 225 sxs
through 1" from
surface. TOC @
surface

AFTER

Tops:

Yeso : 782'
Tubb : 2,267'
Abo : 2,822'

Accepted for record
NMOCD

TOC @ 2420'

CIBP @ 2,822' + 35' cmt

Abo: 2,872'-74', 2,901'-03', 2,972'-74', 2,992'-3,003. Tot 10 holes.

CIBP @ 3,100' + 35' cmt

U. Penn perms: 3,752'-54' (2), 3,813'-21' (4), 3,860'-61' (2), 3,880'-81' (2)

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4-1/2" @ 4,082'
w/ 605 sx

PBTD : 4,039'
TD : 4,082'

Not to Scale
8/28/06
MMFH