Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS 1324 25262

5. Lease Serial No.

Do not use th	is form for proposals to ari	n oute enter an P	107	ININI- 100042	
abandoned well.	Use Form 3160-3 (APD) fo	r such proposals. 2	(C)	6. If Indian, Allotte	e or Tribe Name
	•	\S 900 @	(13)		
SUBMIT IN TRIPLI	CATE - Other instru	uctions on reverses	ide III	7. If Unit or CA/Ag	greement, Name and/or No.
Type of Well		OCD - AR	TESIA N		
Oil Well X Gas	: Well Other	100	CSIA W	8. Well Name and	No.
2. Name of Operator		23111	1631	Lobo AXU F	ederal #1
Yates Petroleum Corporation		- LUI	3160	9. API Well No.	
3a. Address		3b. Phone No. (include area co	ode)	30-005-6188	33
105 S. 4th Str., Artesia, NM	88210	505-748-1471		10. Field and Pool	I, or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M.,	OR Survey Description)			Wildcat Wol	fcamp
				11. County or Par	ish, State
1650'FSL & 1200'FEL of Section 12-T9S-R27E (Unit I, NESE)			Chaves Cou	inty, New Mexico	
12. CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURE C	OF NOTICE, RE	PORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Decpen	Production (Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
	Casing Repair	New Construction	Recomplete		Other
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal	-
Describe Proposed of Completed Operation (cl If the proposal is to deepen directionally or reco Attach the Bond under which the work will be following completion of the involved operations testing has been completed. Final Abandonm	omplete horizontally, give subsurf performed or provide the Bond No. If the operation results in a m	ace locations and measured and tru No. on file with BLM/BIA. Required ultiple completion or recompletion in	e vertical depths of all particular depths of all particular depths shall a new interval, a Form	ertinent markers and z all be filed within 30 3160-4 shall be filed	zones. days. l'once

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Set a CIBP at 10,600' with 35' cement on top.

determined that the site is ready for final inspection.)

- 2. Circulate hole with mud.
- 3. Perforate at 8350' and place a 100' cement plug from 8350'-8250'.
- 4. Perforate at 5400' and place a 100' cement plug from 5400'-4925'. WOC and tag.
- 5. Spot a 100' cement plug from 2000'-1900'.
- 6. Perforate at 458' and place a cement plug from 458'-358'. WOC and tag.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

- 7. Spot a 10 sx plug at surface.
- 8. Install dry hole marker. Remove equipment and clean location.

Accepted for record NMOCD

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

				Y
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta	Title	Regulatory Comp	liance Supervisor	
Signature (Sina Huerta)	Date	September 21, 2006		
THIS SPACE	FOR FEDERAL O	R STATE OFFICE USE		
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a	a crime for any nerson	knowingly and willbully to ma	ke to any department or agency of the United	

Well Name:	Lobo AXU Federal #1 Field:
Location:	1650' FSL & 1200' FEL Sec. 12-9S-27E Chaves Co, NM
GL: <u>3879</u>	Zero:AGL: KB: <u>3886</u>
Spud Date:	Completion Date:
Comments:	A re-entry of Cibola Energy's Aciete Negra #2.

CIBP @ 6150'+35' cmt

CIBP @ 6265'+35' cmt

CIBP @ 6575'+35' cmt

TD 7140'

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
8 5/8" 24#	1645'		
5 1/2" 15 5# & 17# J55	7140'		

CURRENT CONFIGURATION

8 5/8" csg @ 1645'. Cmtd w/ 800 sx.

Wolfcamp Dolomite perfs 5688-5718', 5758-70', 5774-80'
Wolfcamp B lime perfs 5912-14', 24-29', 39-41', 46-51', 58-66'

Wolfcamp Spear perfs 6058-60', 6064-74', 6078-82', 6092-6112', 6128-31'

Wolfcamp perfs 6160-61', 6180-84', 6196-98', 6209-13', 6220-24', 6242-44'

Cisco perfs 6270-74', 6285-87', 6296-6302', 6334-42'

Silurian perfs 6625-28', 6632-36'
5 1/2" Csg @ 7140'. Cmtd w/ 1650 sx. Cmt circ.

Accepted for record NMOCD

DATE: 9/20/06 LOBO1

SKETCH NOT TO SCALE

Well Name: Lobo AXU Federal #1 Field:

Location: 1650' FSL & 1200' FEL Sec. 12-9S-27E Chaves Co, NM

GL: 3879' Zero: AGL: KB: 3886'

Spud Date: Completion Date:

Comments: A re-entry of Cibola Energy's Aciete Negra #2.

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
8 5/8" 24#	1645'			
5 1/2" 15 5# & 17# J55	7140'			

CIBP @ 5650'+35' cmt CIBP @ 6265'+35' cmt CIBP @ 6575'+35' cmt TD 7140'

60' plug @ surface

PROPOSED CONFIGURATION

100' cement plug 510'-410'

8 5/8" csg @ 1645'. Cmtd w/ 800 sx. 100' cement plug 1695'-1595'

100' cement plug 2790-2690'

100' cement plug 5010-4910'

Yates 519' Queen 1082' Penrose 1189' San Andres 1592' Slaughter 2200' Glorieta 2796' Tubb 4263 Abo 5010' Wolfcamp 5625 Penn 5900' Miss 6571' Silurian 6619' Ordovician 6802'

Tops:

Wolfcamp Dolomite perfs 5688-5718', 5758-70', 5774-80' Wolfcamp B lime perfs 5912-14', 24-29', 39-41', 46-51', 58-66'

Wolfcamp Spear perfs 6058-60', 6064-74', 6078-82', 6092-6112', 6128-31'

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