

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-ARTESIAFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BP America Production Company3a. Address  
P. O. Box 1089 Eunice, New Mexico 882313b. Phone No. (include area code)  
505-394-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2193.84' FNL & 330' FEL Unit Letter "H"  
Section 4 - T18S - R27E5. Lease Serial No.  
NM025530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Empire Abo Unit / NM-709458. Well Name and No.  
Empire Abo Unit "J" #89. API Well No.  
30 - 015 - 0077110. Field and Pool, or Exploratory Area  
Empire Abo11. County or Parish, State  
Eddy, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company proposes to Plug and Abandon this well as follows:

1. MIRU PU, Install BOP - test BOP & casing w/ 500 psi.
2. Spot 25 sk cement plug on top of existing CIBP @ 5430'.
3. Circulate hole with 9.5 ppg mud laden fluid.
4. Spot 25 sk cement plug (minimum 100', from 2850' - 2950') across top of Glorieta @ 2900'. WOC and tag plug to confirm proper placement.
5. Perf 4 1/2" casing @ 1535' = 50' below surface casing shoe. If able to inject into perfs, squeeze with 50 sx and leave cement plug inside casing from 1435' to 1535'. WOC & tag plug to confirm proper placement. If unable to establish injection into perfs @ 1535', spot 25 sk cement plug from approx 1305' to 1665', WOC & tag plug to confirm proper placement.
6. Perf 4 1/2" casing @ 250', circulate 8 5/8" x 4 1/2" annulus with cement to surface and leave 4 1/2" casing full of cement from 0' - 250'. This will require approx 65 sx cement and provides a plug across the top of Yates @ 110' and sets the top plug.
7. RD PU. Cut-off wellhead equipment and casings to 3' below ground level and install regulation Dry Hole Marker.
8. Clean location and prepare it for BLM and NMOC inspections.

See attached wellbore schematic for additional information. Operations will commence after approval of this "Notice of Intent" and the starting date will be dependent on the availability of equipment and services. It is expected that operations will require approx 6 days to complete.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

D. C. Dodd

Title Agent for BP America Production Company

Signature

D. C. Dodd

Date

9-13-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

SEP 18 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record  
NMOC

# **Empire Abo Unit "J" #8**

Empire Abo Field

API No. 30-015-00771

2194' FNL & 330' FWL

Sec 4 - T18S - R27E

Eddy County, New Mexico

(Originally Drilled by Pan American  
as the Malco Refineries "L" #1)

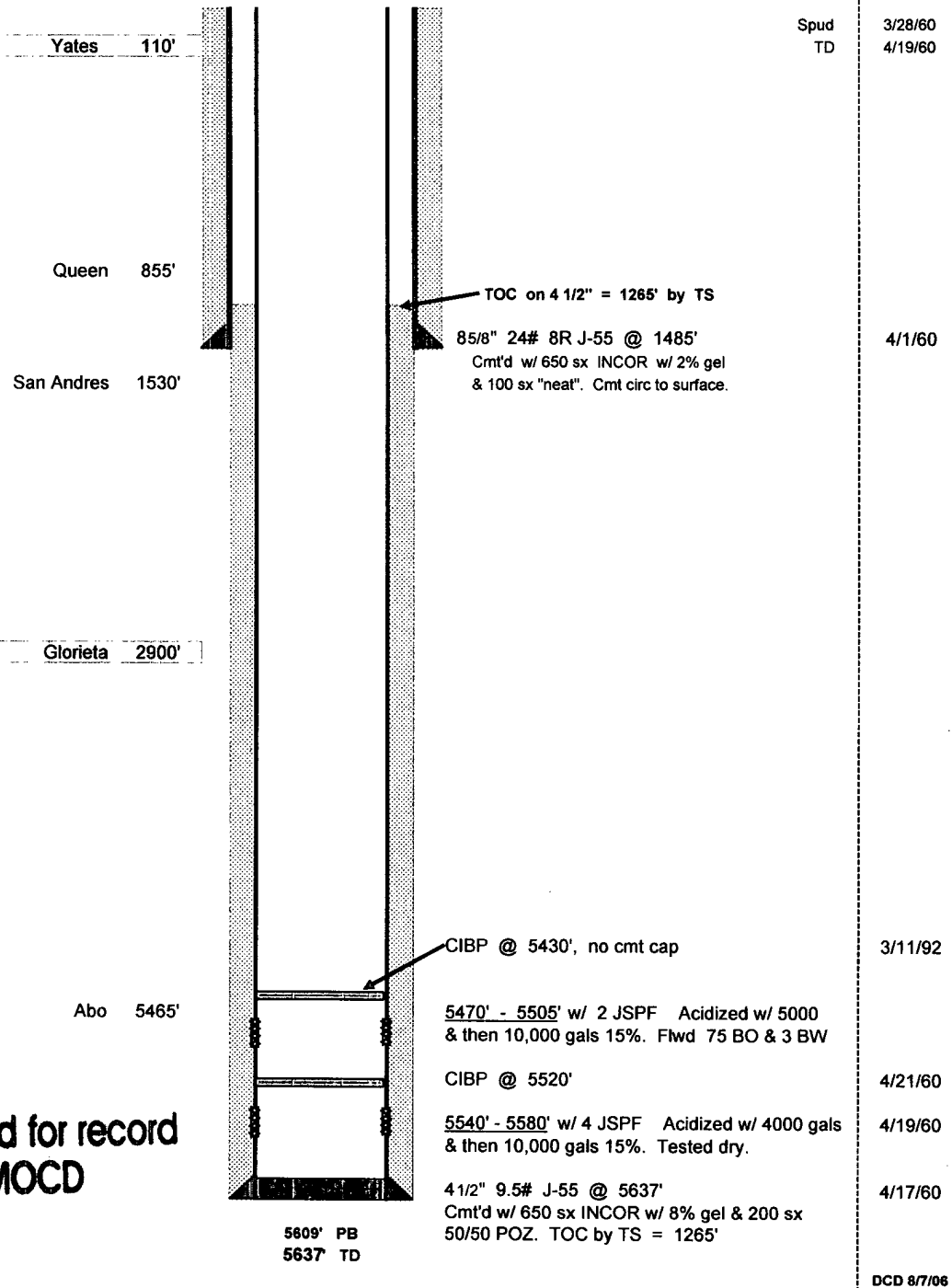
TA'd in 1992. Most recent MIT test on  
2/24/04. BLM has approved continued  
TA Status until 2/25/07.

## **Present Status**

TA'd 11/29/01

RKB 3575'

GL 3563'



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2/24/04. BLM has approved continued  
TA Status until 2/25/07.

## Proposed P&A Plan

TA'd 11/29/01

RKB 3575'

GL 3563'

Top Plug & Yates Plug  
Perf @ 250' & circ cmt to  
surface in annulus. Leave 4  
1/2" full of cmt.  
65 sx

Queen 855'

Surface Shoe Plug  
1305' - 1665'  
25 sx  
TAG

San Andres 1530'

Glorieta Plug  
2710' - 3080'  
25 sx  
TAG

Cap CIBP  
25 sx

Abo 5465'

Yates 110'

TOC on 4 1/2" = 1265' by TS

85/8" 24# 8R J-55 @ 1485'  
Cmt'd w/ 650 sx INCOR w/ 2% gel  
& 100 sx "neat". Cmt circ to surface.

Glorieta 2900'

CIBP @ 5430'

5470' - 5505' w/ 2 JSPF Acidized w/ 5000  
& then 10,000 gals 15%. Flwd 75 BO & 3 BW

CIBP @ 5520'

5540' - 5580' w/ 4 JSPF Acidized w/ 4000 gals  
& then 10,000 gals 15%. Tested dry.

4 1/2" 9.5# J-55 @ 5637'  
Cmt'd w/ 650 sx INCOR w/ 8% gel & 200 sx  
50/50 POZ. TOC by TS = 1265'

5609' PB  
5637' TD

Spud  
TD

Event  
Date

3/28/60  
4/19/60

4/1/60

3/11/92

4/21/60

4/19/60

4/17/60

DCD 8/7/06

Accepted for record  
NMOCD