

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **BP America Production Company**

3a. Address
P. O. Box 1089 Eunice, New Mexico 88231

3b. Phone No. (include area code)
505-394-1649

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

**330' FNL & 653.07' FEL Unit Letter "A"
Section 11 - T18S - R27E**

5. Lease Serial No.
LC-067858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Empire Abo Unit / NM-70945

8. Well Name and No.
Empire Abo Unit "M" #16

9. API Well No.
30 - 015 - 00869

10. Field and Pool, or Exploratory Area
Empire Abo

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company proposes to Plug and Abandon this well as listed below and operations are expected to take 6 days and will commence after approval of this "Notice of Intent". The starting date will be dependent on the availability of equipment and services.

1. MIRU PU, Install BOP - test BOP & casing w/ 500 psi.
2. RU Wireline Truck, run CBL tools & tag cement on top of existing CIBP @ 6130'; expected TOC = 6095'. Pull bond log across top of Glorieta @ 3514', surface casing shoe @ 1495' and top of Yates @ 224'; evaluate bond and assure that there is adequate isolation across listed depths of interest. The remainder of these procedures assumes that all intervals are adequately isolated; however, all intervals that are not isolated properly will be perfed and squeezed after discussions with the BLM and NMOCD and revised procedures are approved.
3. TIH w/tbg to PBD & circulate hole with 9.5 ppg mud laden fluid, POH & spot 25 sk cement plug (minimum 100', from 3464' - 3564') across top of Glorieta @ 3514'. WOC and tag plug to confirm proper placement.
4. Spot 25 sk cement plug (minimum 100', from approx 1445' to 1545'), which is across the 8 5/8" surface casing shoe @ 1495'. WOC & tag plug to confirm proper placement.
5. Spot 25 sk cement plug from 0' to 360', which provides a plug across the top of Yates @ 224' and sets the top plug.
6. RD PU. Cut-off wellhead equipment and casings to 3' below ground level and install regulation Dry Hole Marker.
7. Clean location and prepare it for BLM and NMOCD inspection.

See attached wellbore schematic for additional information.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd

Signature

Dan C. Dodd

Title **Agent for BP America Production Company**

Date

9-12-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/S/ ALEXIS C. SWOBODA**

PETROLEUM ENGINEER

SEP 18 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Accepted for record
NMOCD**

OCD - ARTESIA

Empire Abo Unit "M" #16

Empire Abo Field

API No. 30-015-00869

330' FNL & 653' FEL

Sec 11 - T18S - R27E

Eddy County, New Mexico

Present Status

Event
Date

RKB 14'
GL 3603'

Yates 224'

Spud 7/1/59
Completed 7/30/59

Perf 4 1/2" casing w/ 4 shots @ 750'
Cmt'd w/ 160 sx "H", cmt circ to surface

8/25/86

8 5/8" 24# J-55 @ 1495'
Cmt w/ 500 sx Incor w/ 2% gel, 100 sx "neat"
Cmt not circulated, 1" from 75' w/ 125 sx
"neat" & brought to surface

7/5/59

Glorieta 3514'

TOC @ 5440'
on primary job

Perf casing w/ 4 shots @ 5400'
Cmt'd w/ 800 sx "H" w/ 4% gel, 345 sx "H" neat
TOC @ 818' by TS
LC after 400 sx. TS indic TOC
at 818' for lead & TOC at 1729'
for tail.

8/23/86

CIBP @ 6130', capped w/ 35' cement

10/25/04

6161' - 6166' 2 SPF 10 holes
Acidize w/ 500 gals 15%

8/2/59

4 1/2" 9.5# J-55 @ 6211'
Cmt w/ 145 sx POZ / Incor
TOC @ 5440' by pipe recovery log dated 8/21/86

8/1/59

PBD 6173'
TD 6211'

Accepted for record
NMOCD

Empire Abo Unit "M" #16

Empire Abo Field

API No. 30-015-00869

330' FNL & 653' FEL
Sec 11 - T18S - R27E
Eddy County, New Mexico

Proposed P & A

RKB 14'
GL 3603'

Event
Date

Top Plug & Yates Plug
0' - 360'
25 sx

Yates 224'

Spud 7/1/59
Completed 7/30/59

Perf 4 1/2" casing w/ 4 shots @ 750'
Cmt'd w/ 160 sx "H", cmt circ to surface

8/25/86

Surface Shoe Plug
1314' - 1676'
25 sx
TAG

8 5/8" 24# J-55 @ 1495'
Cmt w/ 500 sx Incor w/ 2% gel, 100 sx "neat"
Cmt not circulated, 1" from 75' w/ 125 sx
"neat" & brought to surface

7/5/59

Glorieta Plug
3333' - 3695'
25 sx
TAG

Glorieta 3514'

TOC @ 5440'
on primary job

Perf casing w/ 4 shots @ 5400'
Cmt'd w/ 800 sx "H" w/ 4% gel, 345 sx "H" neat
TOC @ 818' by TS
LC after 400 sx. TS indic TOC
at 818' for lead & TOC at 1729'
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TOC @ 5440' by Pipe Recovery Log dated 8/21/86

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