

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-04092
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC 028785B
7. Lease Name or Unit Agreement Name Square Lake 12 Unit
8. Well Number 100
9. OGRID Number 236040
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Lothian Oil Co.

3. Address of Operator
P.O. Box 450, 303 W. Main, Ste. 300, Artesia, N.M. 88210

4. Well Location
Unit Letter L: 1980 feet from the South line and 660 feet from the West line
Section 6 Township 17S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3681' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Put back to Production ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-31-06 Convert Injection well to a Producing well. MIRU. Tbg and csg dead, N/u Vac trk to backside, N/U on tbg Release Pkr, TOO H, Lay dn 2 3/8 x 5 1/2 Ad-1 Pkr. RIH w 2 3/8 Mud jt, 2 3/8 x 4' perf. Sub 2 3/8 SN, 74 jts 2 3/8 8rd Tbg, land tbg and flange up. RIH w 2 x 1 1/2 x 10' HVR Pump, 19 - 7/8 rods & 70 - 5/8 rods, 2 -6', 3-4' 1-2' subs, 12' x 1 1/4 " polish rod, ck pump action, Hung on. Unable to start PU waiting on C To install meter. Everything is ready.

2006 SEP 8 PM 3 43

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

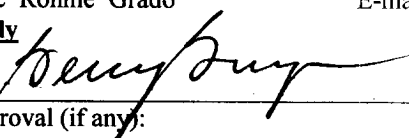
SIGNATURE 

TITLE Production Tech DATE 9-5-06

Type or print name Ronnie Grado
For State Use Only

E-mail address: rgrado@lothian.us

Telephone No. 505-746-4448

APPROVED BY: 
Conditions of Approval (if any):

TITLE Deputy Field Inspector
District II - Artesia DATE OCT 3 - 2006