August 1999)	DEPARTMEN BUREAU OF L	ED STATES T OF THE INTERIOR AND MANAGEMENT AND REPORTS ON WE I	2	OCD-	ARTES	ÍA EX	OMB (PIRES: 1	RM APROVED NO. 1004-0135 NOVEMBER 30, 2000	
D		roposals to drill or to re-e		- ∢ 1	i. Š			1LC026874B	
ab		1 3160-3 (APD) for such	proposals	- 2000 -	-0	6. It Indian,	Allottee c	or Tribe Name	
	SUBMIT	IN TRIPLICATE	AP	VED		7. Unit or (CA Agreer	ment Name and No.	
a. Type of Well 🗸	Oil Well 🔲 Gas Well	Other	<u>.</u>	ESIA	11	8 Well Nar			
Name of Operator		Na		<u> </u>		o vven war			
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP							Malco B Federal 6 9. API Well No.		
Address and Teleph	one No.	· · · · · · · · · · · · · · · · · · ·					30)-015-29924	
20 North B	roadway, Ste 1500, Ok	ahoma City, OK 73102	405-	552-8198		10. Field a	nd Pool, d	or Exploratory	
•	•	in accordance with Fede	eral requirements)*					en Grayburg San Andres	
2030' FNL & 1750' FEL, Sec. B-6-18S-27E							12. County or Parish 13. State		
						E	ddy	NM	
TYPE OS SUB		OPRIATE BOX(s) TO IN	DICATE NATURE		E, REPORT	OR OTHE	R DATA		
		Acidize	Deepen			n (Start/Res		Water Shut-Off	
✓ Notice of Intent		Alter Casing		at [Reclamati	• •	une)	Well Integrity	
Subsequent Rep	oort	Casing Repair	New Constru	=	Recomple			Other	
Final Abandonm	ent Notice	Change Plans	Plug and Aba Plug Back	andon [Temporar	ily Abandor	Ì	· · · · · · · · · · · · · · · · · · ·	
. Describe Proposed or C	ompleted Operations (Clearly sta	ate all pertinent details, and give	pertinent dates, includin	g estimated da	te of starting an	y proposed wor	k and approx	kimate duration thereof. If the prop	
Bond No. on file with BLM/ erval, a Form 3160-4 shall b termined that the site is reac	BIA. Required subsequent repo e filed once testing has been co ly for final inspection)	mpleted. Final Abandonment No	ollowing completion of the otices shall be filed only a	e involved oper	s and zones. A rations. If the op ment, including	peration results reclamation, ha	in a multiple ive been com	completion or recompletion in a ne	
e Bond No. on file with BLM/ terval, a Form 3160-4 shall b atermined that the site is read bevon Energy Producti his well drilled in 1998 'ell would have immed	BIA. Required subsequent repo e filed once testing has been co ly for final inspection) on Company, LP reques and is a poor performer	rts shall be filed within 30 days for mpleted. Final Abandonment No ts an extension to TA sta . However, the well is lo	ollowing completion of the otices shall be filed only a network of the filed only a patus for the reference ocated less than a t	e involved oper after all require ced well. T nalf mile fro	s and zones. A rations. If the op ment, including his well was m the northe	eration results reclamation, ha 	in a multiple we been com ugust 17, 2	completion or recompletion in a nupleted, and the operator has	
he Bond No. on file with BLM/ Iterval, a Form 3160-4 shall b etermined that the site is read Devon Energy Producti This well drilled in 1998	BIA. Required subsequent repo e filed once testing has been co ly for final inspection) on Company, LP reques and is a poor performer	rts shall be filed within 30 days for mpleted. Final Abandonment No ts an extension to TA sta . However, the well is lo action well. Devon is cur	ollowing completion of the otices shall be filed only a network of the filed only a patus for the reference ocated less than a t	e involved ope after all require ced well. T half mile fro otential wat	s and zones. A rations. If the op ment, including This well was m the northe er injection	FOR	in a multiple we been com ugust 17, 3 of our Wes area. De	completion or recompletion in a nupleted, and the operator has	

The TO U.S.C. Sector Tool, makes it a time to any person knowingly and windows of make any department or agency or the Onited States any tase, floatous or macdulent statements or representations to any matter with
Its jurisdiction.

*See Instruction on Reverse Side



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